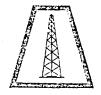
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WEXPRO COMPANY

January 25, 1980

United States Geological Survey P. O. Box 1809 Durange, CA 81301

Gentlemen:

Re: Designation of Operator U-39254 and U-38282

Enclosed in triplicate are Designation of Operator as to certain lands covered by the captioned leases. Wexpro Company is the designated Operator and Agent, and has filed a Notice of Intent to Survey Locations for the May No. 2 Bug and Bug No. 3 wells on these lands.

Very truly yours,

R. E. Pittam Staff Landman

REP:cc Encl.

cc: J. M. Huber Corporation 1601 First National Bank Building Denver, CO 80293

> Premco Western, Inc. 2735 Villa Creek Drive Dallas, TX 75234

May Petroleum Inc.
One Energy Square
Suite 1000
4925 Greenville Avenue
Dallas, TX 75206

bec: Zel Deadd - Tock ofming Office

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Bureau of Land Management, Salt Lake City, Utah SERIAL NO .: U-39254

and hereby designates

NAME: Wexpro Company

ADDRESS: 1540 Beneficial Life Tower, P. O. Box 11070, Salt Lake City, Utah 84147

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

T36S, R26E

Section 7: S12, S12NW14

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

Richard R. Lindsly

Vice President of Program Management

May Petroleum Inc., 4925 Greenville Ave., #1000

Dallas, Texas (Addr --) 75206

January 8, 1980

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

Salt Lake City, Utah

SPRIME NO.:

U-38282

and hereby designates

NAME:

Wexpro Company

ADDRESS:

1560 Beneficial Life Tower

Salt Lake City, Utah 84147 as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

> Township 36 South, Range 26 East, SLM Section 7: N2NW4 San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

J. M. HUBER CORPORATION

Assistant Secretary

B. Martin,

Vice-President

January 14, 1980

(Date)

1601 First National Bank Building

Colorado 80293

(Address)

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

District Land Office: Bureau of Land Management, Salt Lake City, Utah SERIAL NO.: U-39254

and hereby designates

NAME:

Wexpro Company

ADDRESS:

1540 Beneficial Life Tower, P. O. Box 11070, Salt Lake City, Utah 84147

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

T36S, R26E

Section 7: S12, S12NW14

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

R. W. Holman

President

Premco Western, Inc., 2735 Villa Creek Drive,

Dallas, Texas (Addres) 75234

January 8, 1980

(Date)



MOUNTAIN FUEL SUPPLY COMPANY

180 EAST FIRST SOUTH • P.O. BOX 11368 • SALT LAKE CITY, UTAH 84139 • PHONE (801) 534-5555

February 22, 1980

Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, UT 84116

ATTN: Mr. Cleon Feight, Director

RECEIVED

FER 25 1980

DIVISION OF OIL, GAS & MINING

Gentlemen:

Re: Consent to Location
Bug Well No. 3
San Juan County, Utah

Wexpro Company has advised of this location for the Bug Well No. 3 as being 777 feet from the North line and 1,431 feet from the West line of Section 7, Township 36 South, Range 26 East. Mountain Fuel Supply Company is the lessee of record of offsetting leases to this location.

Please be advised that Mountain Fuel Supply Company consents to this location.

Very truly yours,

R. E. Pittam Staff Landman

REP:cc





1601 FIRST NATIONAL BANK BUILDING DENVER, COLORADO 80293 OIL AND GAS DIVISION

DENVER DISTRICT 825-5611

February 26, 1980



Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116 DIVISION OF OIL, GAS & MINING

Attn: Mr. Cleon Feight,
Director

Re: Consent to Location
Bug Well No. 3
San Juan County, Utah

31-N-255-B

31-r

Dear Sir:

This letter will evidence the consent and concurrence of J. M. Huber Corporation to the proposed location of the captioned well at 777 feet FNL and 1431 feet FWL of Section 7-T36S-R26E, in the NE $\frac{1}{2}NW$ 4 of said section.

Respectfully,

J. M. HUBER CORPORATION

Landman

KFA/bd

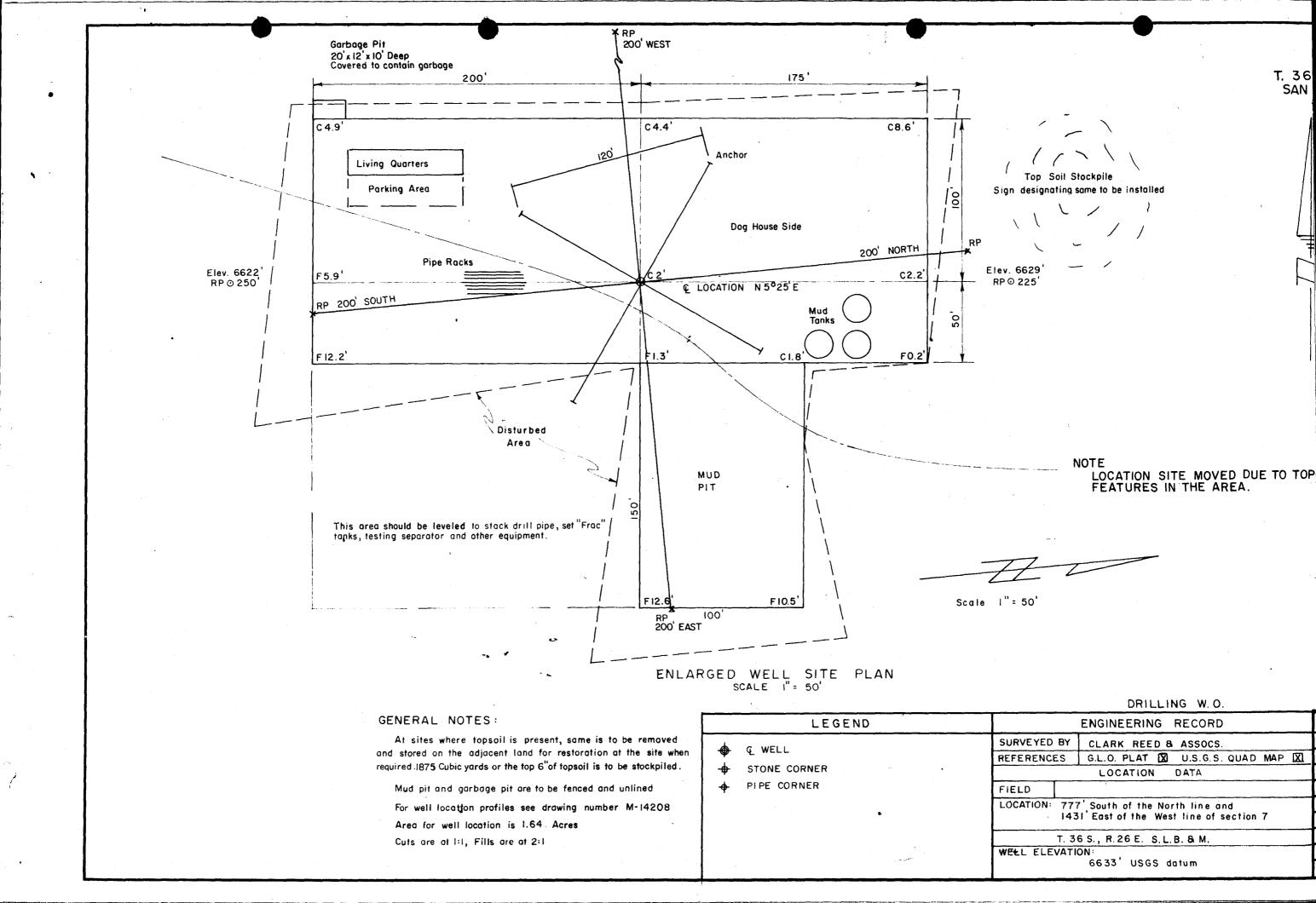


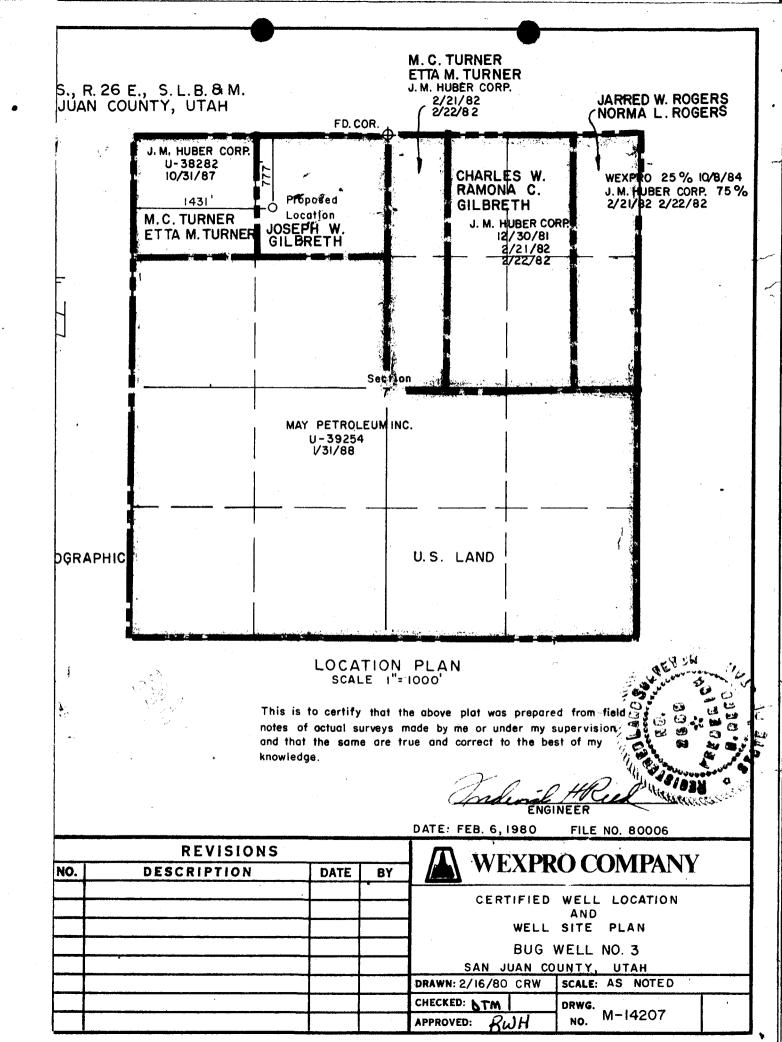
SUBMIT IN TRIPIOTE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARIMENT				5. LEASE DESIGNATION AND SERIAL NO.
	· . ·	GICAL SURVEY			U-38282
APPLICATION	Y FOR PERMIT	O DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
a. TYPE OF WORK					7. UNIT AGREEMENT NAME
b. TYPE OF WELL	LL X	DEEPEN [PLUG BA	VCK 🗀	
OIL G	AS XX OTHER		SINGLE MULTI	IPLE	None 8. FARM OR LEASE NAME
. NAME OF OPERATOR	ELL AA OTHER		ZONE L.J ZONE		_
Wexpro Com	pany				9. WELL NO.
. ADDRESS OF OPERATOR					3
Post Offic	e Box No. 1129,	Rock Springs	s, Wyoming 8290	1	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (R. At surface	eport location clearly and	in accordance with a	ny State requirements.*)		Wildcat
	FNL, 1431 FWL	NE 1/4 NW 1,	/4	5	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	e			1	SUBA
		·			7 - 36S 26E. SCESM
	AND DIRECTION FROM NEAD				12. COUNTY OR PARISH 13. STATE
16 miles s	outhwest of Dov	e Creek, Colo	the state of the s		San Juan Utah
LOCATION TO NEAREST PROPERTY OR LEASE I	OSED* 111' from 1	ease line	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
(Also to nearest drig	INE, FT. No drilling, unit line, if any	g unit	80 acres		1.64 acres
TO NEAREST WELL, D	OSED LOCATION* RILLING, COMPLETED, 240	9' to May 19	PROPOSED DEPTH		BY OR CABLE TOOLS
or applied for, on the	is tease, Fr. No. 2	Bug Well	6375	Rot	tary
	KB 6600'		The Cha		22. APPROX. DATE WORK WILL START*
GR 0390					March 25, 1980
	Ŀ	PROPOSED CASING	AND CEMENTING PROGE	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			QUANTITY OF CEMENT
		36	600	325 Sac	ck Reg. G W/3% CaCl.
8-3/4"	5-1/2"	17	6375	To be o	determined from caliper
APPR	OVED BY THE L, GAS, AND MI L 4/1/80	DIVISION			FEB 2 8 1980
					OIL, GAS & MINING
ne. If proposal is to eventer program, if any	drill or deepen directiona	proposal is to deepen lly, give pertinent da	or plug back, give data on t ta on subsurface locations a	present prod and measure	luctive zone and proposed new productive d and true vertical depths. Give blowou
SIGNED Holle	Marie Ke	eles TITLE	Environmental Cod	ordinato	DT DATE 2/21/8()
(This space for Feder PERMIT NO. 43-	037-305 44		APPROVAL DATE	oril b	1980
APPROVED BYCONDITIONS OF APPROV	AL, IF ANY :	TITLE _			DATE





BUG WELL NO. 3 WEXPRO COMPANY LEASE NO.: U-38282 NE 1/4 NW 1/4 Section 7, T.36S., R.26E. San Juan County, Utah 10-Point Plan

- 1. The surface formation is Morrison.
- 2. Estimated tops of important geological markers are:

Surface
1,025'
1,170'
1,220'
1,660'
1,940'
2,6601
2,750'
3,005'
4,635'
5,320'
5,810'
5,975'
6,055'
6,150'
6,170'
6,235'
6,280'
6,290'
6,375' or 10' above the Salt

Objective Reservoir: Lower-Upper Ismay 5,975'

Desert Creek Porosity 6,290'

- 3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations expected:
 - A. No water flows expected.
 - B. Oil or gas expected in objective reservoirs (Lower-Upper Ismay 5,975' and Desert Creek Porosity 6,290'. Also, the Lower Ismay Porosity may be productive at 6,150').
 - C. No mineral bearing formations anticipated.

4. Casing Program:

Proposed	Footage	Size	Grade	Weight	Condition	Thread
Surface	600 '	9-5/8"	K-55	36#	New	8rd ST&C
Production	6375'	5-1/2"	K-55	17#	New	8rd LT&C

Cement Program:

Surface - 325 sacks regular type "G" cement treated with 5% Dowell D43A or 3% Calcium Chloride.

Bug Well No. 3
Wexpro Company
Lease No. U-38282
NE 1/4 NW 1/4 Section 7, T.36S., R.26E.
San Juan County, Utah
10-Point Plan

Page Two

Production - Cement volumes and composition to be determined from caliper logs. Cement to be set 1000 feet above the uppermost productive zone.

- 5. Operator's minimum specifications for pressure control equipment requires a 10-inch, 3000 psi double gate blowout preventer with blind rams in the top and 4-1/2-inch pipe rams in the bottom and a 10-inch, 3000 psi bag-type blowout preventer from the surface to the total depth. See attached diagrams. Blowout preventer will be tested by rig equipment after each string of casing is run. During drill stem testing or when a completion rig is completing a well some flaring will be necessary.
- 6. Fresh water with minimum properties from surface to 6,265'. Spud mud will be used for the surface hole. A mud de-sander will be used from under the surface casing to the total depth. The mud weight will be brought to 12 ppg before drilling into the Desert Creek zone at 6,265'.

A fully manned mud logging unit from 4000' to total depth will catch 10-foot samples. The contractor will catch 10-foot samples from surface casing to 4000 feet.

Sufficient mud materials to maintain mud requirements and to control minor lost circulation and blowout problems will be stored at the well site.

- 7. Auxiliary equipment will consist of:
 - 1. A manually operated kelly cock.
 - 2. No floats at bit.
 - 3. Mud will be monitored visually from 1600' to the total depth.
 - 4. Full opening Shafer floor valve manually operated.
- 8. Four drill stem tests (1) Cutler 4,000'; (2) Lower-Upper Ismay 5,975'; (3) Lower Ismay Porosity 6,150'; (4) Desert Creek Porosity 6,290'.

DIL from below surface casing to total depth
Borehole compensated-gamma ray caliper
CNL-Density 4300' to total depth
Continuous dipmeter 4300' to total depth
One 60-foot core in the Desert Creek Formation, 6290'
The planned stimulation is to acidize the well with approximately 15,000 gallons of HCl acid.

No abnormal temperatures or $\rm H_2S$ is anticipated. No abnormal pressures anticipated except the Lower Desert Creek zone at 6,265'. The pressure will be controlled with a mud weight of 12 ppg before drilling into the Desert Creek Zone at 6,285'.

10. The anticipated spud date is March 25, 1980.

Duration of drilling will be approximately 15 days with 2 days completion.

DEVELOPMENT PLAN FOR U.S.G.S. APPROVAL OF SURFACE USE WEXPRO DRILLING WELLS

Well	Name	e:	Bug Well No	. 3			•
							
Field	or	Area:	San Juan	County,	Utah		

1. Existing Roads:

A) Proposed well site as staked: Refer to well location plat no. M-14207, well pad layout map no. M-14207 and area map no. M-14211 for location of well, access road, cuts and fills, directional reference stakes, etc.

- B) Route and distance from nearest town or locatable reference point to where well access route leaves main road: Refer to area map no. M-14211 From the well to Dove Creek, Colorado is 16 miles.
- C) Access road to location: Refer to well location plat no. M-14207 and area map no. M-14211 for access road. No new access road will need to be constructed.
- D) If exploratory well, all existing roads within a 3-mile radius of well site: Refer to area map M-14211.
- E) If development well, all existing roads within a 1-mile radius: Not a development well.
- F) Plans for improvement and/or maintenance of existing roads: Refer to area map No. M-14211. All roads are existing. Wexpro has no plans for further upgrading of the road. The access road will be maintained by Wexpro Company as needed.
- 2. Planned Access Road:
 - A) Width 16' wide from shoulder to shoulder.
 - B) Maximum grade The maximum grade on the road is 8 percent.
 - C) Turnouts No turnouts will be constructed.
 - D) Drainage design A drainage ditch on the uphill side of the road will be constructed. It will be a minimum of one foot below the surface of the road. No water diversion ditches are anticipated.
 - E) Location and size of culverts and description of major cuts and fills
 1) No culvert needed.
 - 2) No major cuts or fills required along the entire length of the access road being constructed. Refer to profile drawing for the earth work at the well pad.
 - F) Surfacing material None anticipated.
 - G) Necessary gates, cattle guards or fence cuts None anticipated.
 - H) New or reconstructed roads None anticipated.
- 3. Location of Existing Wells Refer to area map no. M- 14211

 A) Water wells None within a three mile radius.

- B) Abandoned wells Amerada-Hess Corp. Connelly Fed. No. 1 located in Section 13, T.36S., R.25E. is a dry hole.
- C) Temporarily abandoned wells None within the area.
- D) Disposal wells None within the area.
- E) <u>Drilling wells</u> Bug Well No. 1 is located in Section 12, T.36S., R.25E., San Juan County, Utah.
- F) Producing wells None within a three mile radius.
- G) Shut-in wells None within a three mile radius.
- H) Injection wells None within the area.
- I) Monitoring or observation wells for other resources None within the area.
- 4. Location of Existing and/or Proposed Facilities Refer to area map no. M- 14211 A) 1) Tank Batteries - None within a 3 mile radius.
 - 2) Production Facilities None within a 3 mile radius.
 - 3) Oil Gathering Lines None within a 3 mile radius.
 - 4) Gas Gathering Lines None within a 3 mile radius.
 - 5) <u>Injection Lines</u> None within the area.
 - 6) Disposal Lines None within the area.
 - B) 1) Proposed location and attendent lines by flagging if off the well pad -Any production line to produce this well will require an extensive amount of research and engineering to determine the most suitable route. It is beyond the scope of this application to handle the pipeline right-of-way, but the B.L.M. will be consulted before any formal right-of-way application is filed.
 - 2) Dimensions of facilities Refer to drawing M-12205.
 - 3) Construction methods and materials The on-location pipelines will be buried approximately 30 inches. The dehydration unit will be a pre-fab unit and will be skid mounted and installed on a gravel base. The tank will have a fire dyke installed around it. The pit will be fenced as described below. Also, the pit will be approximately 7 feet deep.
 - 4) Protective measures and devices to protect livestock and wildlife All sump pits will be fenced. The fence shall be woven wire at least 48-inches high and within 4-inches of the ground. If oil is in the sump pit, the pit will be overhead flagged to keep birds out.

3 00

- C) Plans for rehabilitation of disturbed area no longer needed for operations after construction is completed Areas of none use will be restored and reseeded as recommended by the B.L.M.
- Location and Type of Water Supply A) Location of Water Section 5, T.36S., R.26E., Roy Gilbreth water pond.
 - B) Method of Transporting Water To be hauled by 100 BBL tank truck over existing access roads.
 - C) Water Well to be Drilled on Lease None anticipated.
- 6. Source of Construction Material None anticipated.
 A) Information None.
 - B) Identify if from Federal or Indian land None.
 - C) Where materials are to be obtained and used None.
 - D) Access roads crossing Federal or Indian lands None.
- 7. Method for Handling Waste Disposal A-D) Cuttings and drilling fluids will be placed in the mud pit. Any produced liquids will be placed in test tanks and hauled out by tank trucks. A chemical toilet will be installed on the well pad. The mud pit shall be constructed with at least 1/2 of its holding capacity below ground level. It shall be fenced as described in Section 10-A.
 - E) Garbage and other waste material will be placed in the burn pit and covered over with wire mesh to contain the garbage.
 - F) After drilling operations have been completed, the location will be cleared of litter, and the trash will be burned in the burn pit. The burn pit will be covered over. The mud pit liquids will be allowed to evaporate. Any fill material on the mud pit will be compacted with heavy equipment.
- 8. Ancillary Facilities No camps or airstrips exist now, and Wexpro Company has no plans to build them.
- Well Site Layout Refer to drawing no. M-14207
 Refer to drawing no. M-14208 for cross section of drill pad and mud pit with cuts and fills.
 - 2, 3) Refer to the location plat for location of mud tanks, reserve pit, burn pit, pipe racks, living facilities, soil material stockpile, rig orientation, parking areas and access roads.
 - 4) The mud pit is to be unlined.
- A) After drilling operations, the well site will be cleared and cleaned and the burn pit filled in. Should the well be a dry hole, the surface will be restored to the extent that it will blend in with the landscape. Prior to the onset of drilling, the mud pit shall be fenced on three sides. Immediately upon completion of drilling, the fourth side of the pit will be fenced. The fence will be maintained until restoration.
 - B) Revegetation and rehabilitation of the location and access road will be done to comply with Bureau of Land Management recommendations.
 - C) Prior to rig release, pits will be fenced and so maintained until clean up. The trash pit will be dug so when filled, the depth will be at least three-feet below the finished contour of the location.

- D) If oil is in the mud pit, overhead flagging will be installed to keep birds out.
- E) Clean up will begin within two months after drilling operations have been completed and the land will be restored at this time.

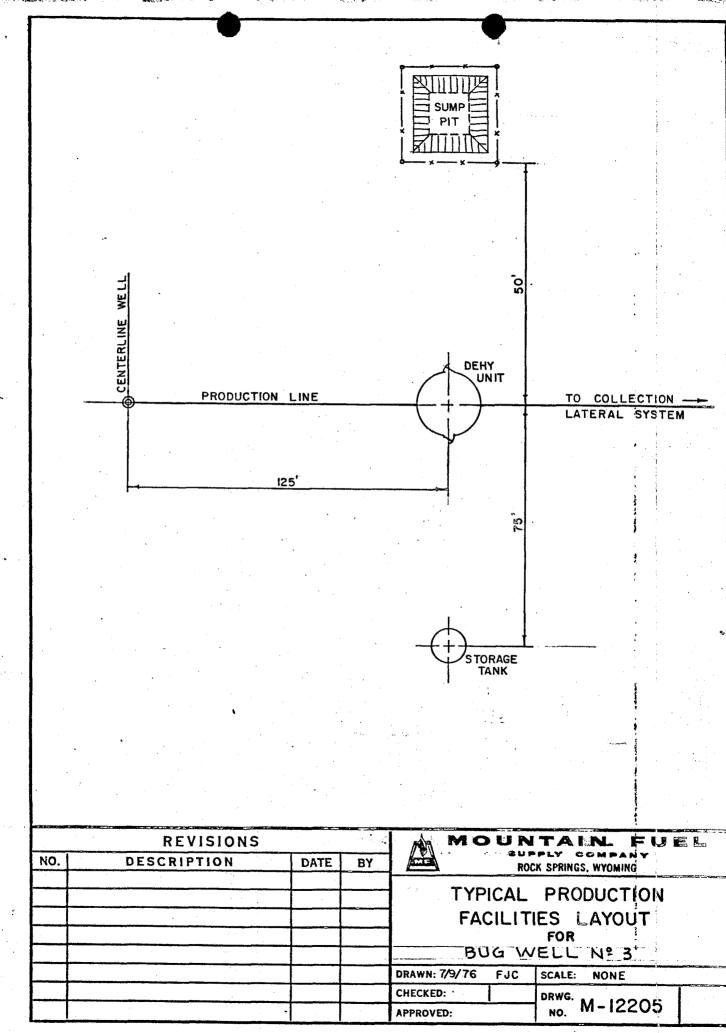
11. Other Information -

- A) The location lies on a ridge between 2 large & steep drainages. The soil is sandy with sandstone outcrops. The vegetation is Juniper trees and native grass. The access road bears northeasterly more or less. The soil conditions described above are similar for the access road for approximately the first 2800 feet. The next 1800 feet is sandy soil, salt sage, sagebrush and native grass. The remainder of the access roads tranverse through cultivated fields.
- B) The surface at the well site is Joseph W. Gilbreth property.
- C) No major source of water exists within the area. Joseph Gilbreth's ranch is located approximately 1 mile northeast. Several archaeological sites are located throughout the area. No historical or cultural sites exist to my knowledge.
- 12. Lessee's or Operator's Representative A. J. Maser, Drilling Superintendent, P. O. Box 1129, Rock Springs, Wyoming 82901, Telephone No. 307-362-5611.

13. Certification -

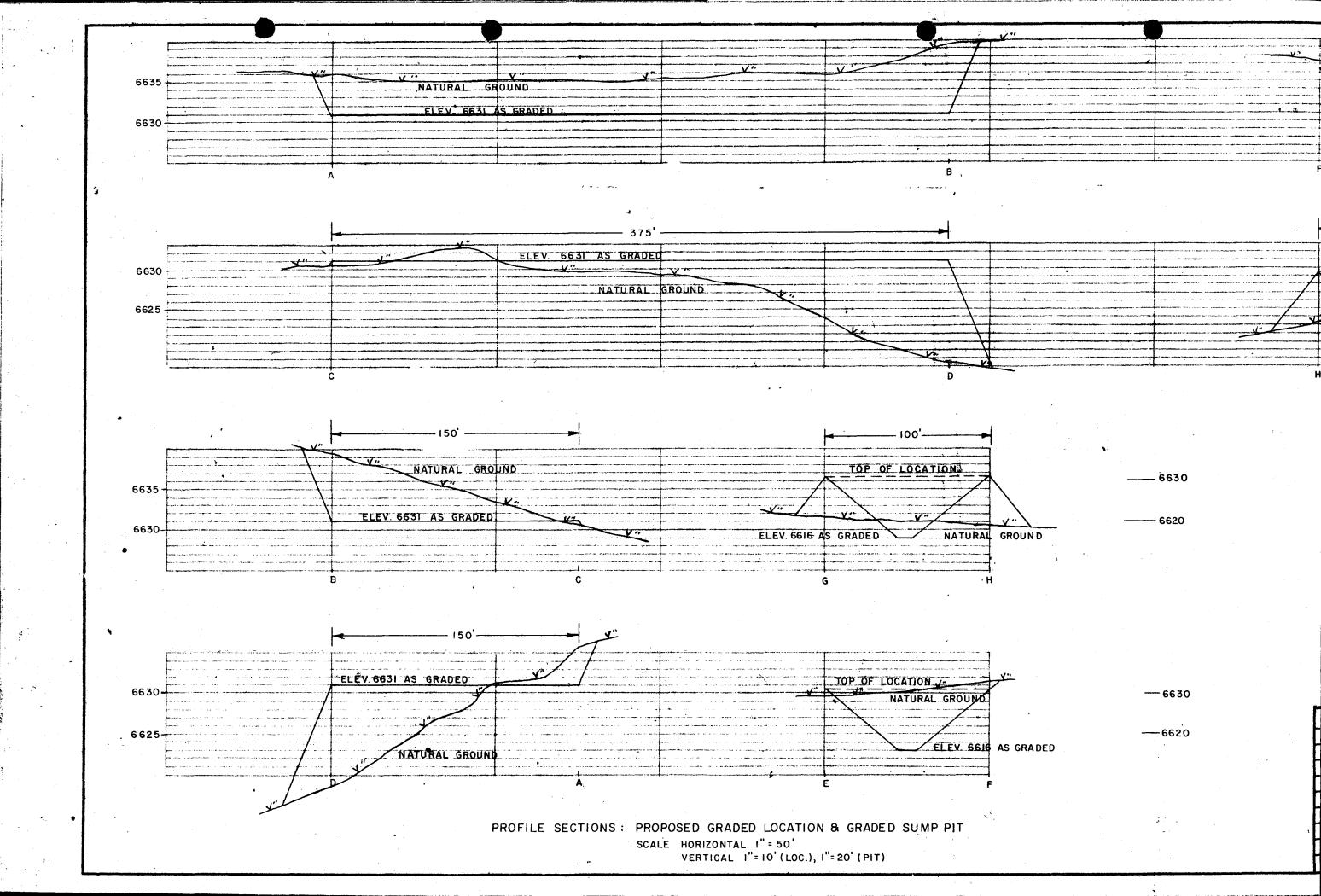
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

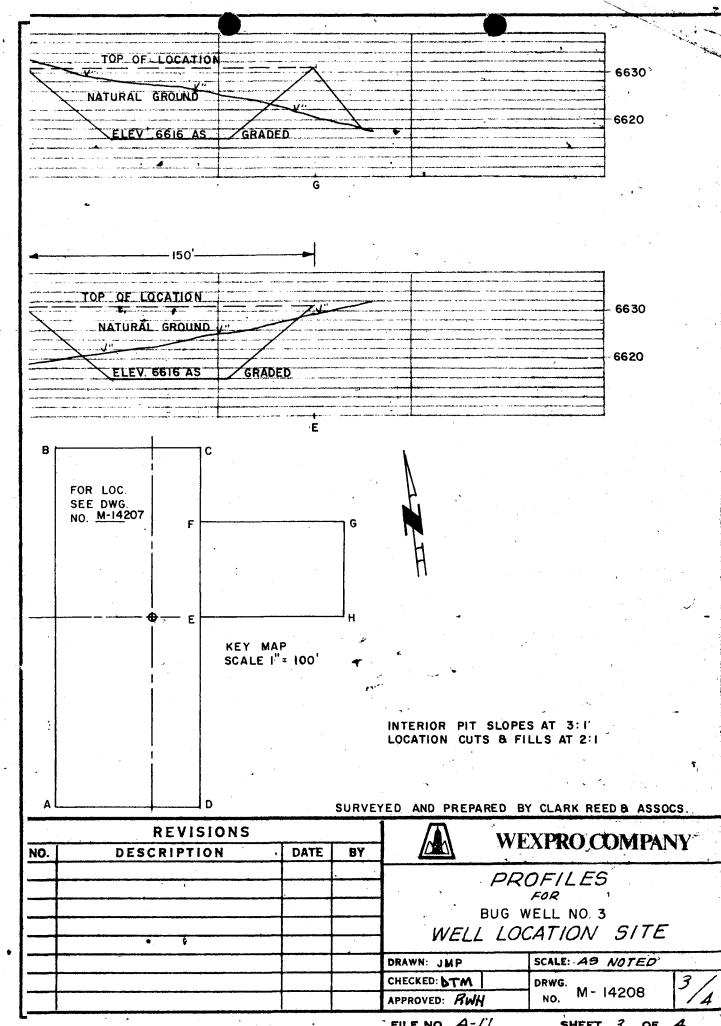
Date 2/21/80 Name	C. J. Maser
Tit1	Drilling Superintendent



FILE NO. A-8

SHEET





FILE NO. A-//

SHEET 3 OF

** FILE NOTATIONS **

DAT	E: <u>Filman 29, 1980</u>
0pe	rator: Wexpro Company
Wel:	1 No: Bug #3
Loca	ation: Sec. 7 T. 365 R. 26E County: San Juan
File	e Prepared: Entered on N.I.D.:
Cari	d Indexed: / Completion Sheet:///
	API Number 43-037-30544
CHE	CKED BY:
	Geological Engineer:
4	Petroleum Engineer: M.J. Muncles 4/1/80 Lopagnuphe
	exception permitted with consent of off set leaver.
	Director:
APP	ROVAL LETTER:
	Bond Required: Survey Plat Required:
+ Fending	Order No. 186-1 2/27/80 O.K. Rule C-3
·	Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site
	Lease Designation Jed Plotted on Map
	Approval Letter Written
Ą	Utw

9–331 1973

Form .	Approved	i.		
Budge	t Bureau	No.	42-R1	42

UNITED STATES	5. LEASE	u-3828	် (၁၈)	2 3
DEPARTMENT OF THE INTERIOR				<u>इक्</u>
GEOLOGICAL SURVEY	6. IF INDIAN,	the second of the second	OR TRIBE N	
CHAIDDY MOTICES AND DEDODTS ON WELLS	7. UNIT AGRI	FEMENT NA	MF 3	3.3
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	None	- a o	···	25
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR I			7 9
1. oil gas	Bug	\$ 50 E	<u> </u>	A 5
well well XX other	9. WELL NO.		<u> </u>	. <u>2</u>
2. NAME OF OPERATOR Wexpro Company	3 10. FIELD OR V	WII DOAT NA	55 B	<u>ੀ ਸੂ</u> ਵਿਭਾ
3. ADDRESS OF OPERATOR	10. FIELD OR	Bu	File	le f
P.O. Box 1129, Rock Springs, Wyo. 82901	11. SEC., T., R			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	일 3 불통	74 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	11 13 14 15
below.) AT SURFACE: 777 FNL, 1431 FWL NE 1/4 NW 1/4	7 - 36S.			
AT TOP PROD. INTERVAL:	12. COUNTY O		13. STATE	noil 2
AT TOTAL DEPTH:	14. API NO.	<u> </u>	ULan	. 12- gr
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1 H / H / HO.		7 S	gur Job
REPORT, OR OTHER DATA	15. ELEVATION	NS (SHOW	DF, KDB.	AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	GR 6590	', KB 660	00', ୬ ଖ	. d e
TEST WATER SHUT-OFF		ं <u>''</u> ठें हुँ हुँ	÷ 33	310
FRACTURE TREAT		2	6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. જેંદ્રે
SHOOT OR ACIDIZE	•	3 3 7. %		(n) (c)
PULL OR ALTER CASING XX	(NOTE: Report change	results of mult on Form 9-33	20.1	5 m 194
MULTIPLE COMPLETE		400	into il	က် ရှင်
CHANGE ZONES	: *;	20 E		els els els
(other)	2	2 4 4 A	ច្រកាម្មា ប្រភពមន្ត្រា ពលនៃព	ි. දුරු දි
	·		್ಷ ಧಿ.ಕ್ಷ	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di 	irectionally drilled	etails, and g d. give subs	give pertine urface loca	ent dates,
measured and true vertical depths for all markers and zones pertinen	t to this work.)*	9 14 8 b	55 S	19.00
		Special Specia	30 E	===
Wexpro proposes to alter the depth of the s	surface casi	ng from	600 fe	et :
to 2000 feet to cover the Navaho Wingate fo	rmation 1	The arms.		• _ D
will be cemented with 1100 sacks of Regular	Type "G" o	ement w	hich 🚆 🚊	3.2
represents the theoretical requirements plu	s 100 perce	ent exces	38 . J. J.	3083 3083
APPROVED BY THE DIVISION OF	To	गहताः	MARIA	15 to
OIL, GAS, AND MINING	<u>lī</u>	ال ال	M. T.	30
DATE 3/31/80	<i>b</i>		20 S	V
DAIL Sandard Control of the Control		MAR 2	0 1980	(3 6)
BY: My Marshy		20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ាក់ ទីពី
		DIVIS	ION OF	3 B. 31 ah
Subsurface Safety Valve: Manu. and Type	• · · · · · · · · · · · · · · · · · · ·	OIL, GAS		Ğ ⊤t.
18. I hereby certify that the foregoing is true and correct				state data
Environmental		3/14/	/80	<u>, v</u>
SIGNED HELLE TITLE Coordinator	DATE		: 5%	33
(This space for Federal or State offi	ce use)	2.11 gras	ਤੋਂ ਤ ਤੋਂ ਤੋਂ	in <u>e</u>
APPROVED BY TITLE	DATE		<u> </u>	
CONDITIONS OF APPROVAL, IF ANY:		1425	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>
		点示言語	State of Let	none3
		Day of the Carlo	210g	15.1
100 1-11 - 100 - 1	144	2 2 3 3	रुं हैं	2 -

PREMCO WESTERN, INC.

Suite 195 • 2735 Villa Creek Drive

Two Metro Square Dallas, Texas 75234

Telex 73-312

R. W. HOLMAN,

Telephone (214) 243-0282

March 26, 1980

Division of Oil, Gas, and Mining 1588 West North Temple Salt Lake City, UT 84116

Gentlemen:

Wexpro Company has advised us of the location of the Wexpro Bug No. 3 well at 1430 feet from the west line and 777 feet from the north line of Section 7, Township 36 South, Range 26 East.

Premco Western, Inc. consents to that location.

Sincerely,

R. W. Holman

RWH/pp

DIEGENTY EN

WHolman



C. REX BROWN Vice President of Exploration Western States Division

March 26, 1980



Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

DIVISION OF OIL, GAS & MINING

Attention: Mr. Cleon Feight, Director

Re: Consent to Location Bug Well No. 3

San Juan County, Utah

Dear Mr. Feight:

May Petroleum Inc. consents to the location for the No. 3 Bug Well in the NE $\frac{1}{2}$ NW $\frac{1}{2}$ of Section 7, Township 36 South, Range 26 East at a footage of 777 feet from the north line and 1,431 feet from the west line of this section.

Vice President of Exploration

Western States Division

CRB: f1







WEXPRO COMPANY

1560 BENEFICIAL LIFE TOWER • P.O. BOX 11070 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 304-5780X

534-5585

March 28, 1980

Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, UT 84116

Gentlemen:

Re: Bug Well No. 3

Section 7

Township 36 South, Range 26 East

San Juan County, Utah

Wexpro Company has staked the captioned well at a location 1,431 feet from the West line, and 777 feet from the North line of the captioned Section. This Section falls within the spaced area given Cause No. 186-1. This Spacing Order provides for a location in the center of the NE $\frac{1}{2}$ NW $\frac{1}{2}$ of Section 7, with a tolerance of 200 feet (in the form of a square).

A steep sided canyon runs through the permitted location and for this reason and the fact that there is a trout pond in the area, the Bureau of Land Management has requested that the location be moved. The $N_2^1 N N_4^1$ of Section 7 is federal minerals held by an oil and gas lease to J. M. Huber Corporation, who has designated Wexpro as Operator for the drilling of this well. J. M. Huber is the only owner within the radius of 660 feet of our staked location. J. M. Huber has been requested that they forward to you their consent to our proposed location.

Wexpro Company requests that you grant an exception to the requirements for this well in Spacing Order No. 186-1 for topographical reasons.

MAR 31 1980

R. E. Pittam Staff Landman

Very truly yours,

DIVISION OF OIL, GAS & MINING

REP:cc

April 1, 1980

Wexpro Company P.O. Box 1129 Rock Springs, Wyoming 82901

Re: Well No. May Bug #2, Sec. 7, T. 36S, R. 26E., San Juan County, Utah Well No. Bug #3, Sec. 7, T. 36S, R. 26E., San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells is hereby granted in accordance with the Order issued in Cause No. 186-1 dated February 27, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER Petroleum Engineer Office: 533-5771 Home: 876-8001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to these wells are #2 -- 43-037-30543; #3 -- 43-037-30544.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder Petroleum Engineer

/b.cm

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Wexpro Company			
WELL NAME: Bug #3			
SECTION 7 NE NW TOWNSHIP 36S	RANGE 26E	COUNTY_	San Juan
DRILLING CONTRACTOR All Western Dril	lling, Inc.		
RIG #_ 2			
SPUDDED: DATE 5/11/80			
TIME 6:00 p.m.			
How rotary			
DRILLING WILL COMMENCE presently			
REPORTED BY Paul Zubatch			
TELEPHONE # 307-362-5611 ex 263			
DATE May 13, 1980	SIGNED ***	Original Signed By M	. T. Minder

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Wexpro Company (To	m Colson)		
WELL NAME: Bug #3			
SECTION 7 NE NW TOWNSHIP 36S	ANGE 26E	COUNTY _	San Juan
VERBAL APPROVAL GIVEN TO PLUG AND ABOVE MANNER:	REFERRED TO W	ELL IN THE	FOLLOWING
TOTAL DEPTH: 6406'			
CASING PROGRAM: FO	PRMATION TOPS:		
9 5/8" @ 1984' circ to surface Sh	inarump 2	2725'	
Cu	tler 2	2950'	
Но	niker Trail 4	1675'	
Pa	radox 5	5360'	
U.	Ismay 5	5840'	
L.	Ismay 6	6231'	
De	sert Creek 6	5287 '	
PLUGS SET AS FOLLOWS: Sa	1t 6	6406 '	
1) 6404' - 6306'			
2) 6340' - 6240' DS	T's: 5605'	- 34' 60'	GCW
3) 5890' - 5790'		6242' 100'	
4) 4725' - 4625'		- 57' 20'	
5) 3000' - 2900'	6052' -		
6) 2084' - 1884'			
11.5 abandonment mud between plugs; and restore site.	erect regulati	ion dryhole	marker; clean

DATE June 5, 1980

SIGNED_M.J. Munder

1/8

DRESSER INDUSTRIES, INC.

P. D. DRAWER 2610 MIDLAND, TEXAS 79702 (915) 682-9751 563-1275

N. E. WILLIAMS AREA MANAGER WEST TEXAS AREA June 7, 1980

Wexpro Company
Kysar Office Building
Suite 208
Farmington, New Mexico 87401

Gentlemen:

Enclosed are the Diplog and Computer Readout on your Bug #3 in the Bug Field San Juan County, Utah.

The dip thru the lower interval logged is to the SE at 1° to 2°.

Sincerely,

Sam Conley

Area Sales Manager

SNC:sj Enclosures

cc: John Coy - Dresser Atlas, Farmington

(May 1909)	UNITED STATES SUBMIT IN TRIPLICATION (Other instructions on reverse side)	Budget Burea 5. LEASE DESIGNATION	u No. 42-R1424.
	GEOLOGICAL SURVEY	U-38282	
	ICES AND REPORTS ON WELLS sals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1. OIL GAS X OTHER		7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR		8. FARM OR LEASE NAM Bug	1 E
Wexpro Company 3. Address of Operator		9. WELL NO.	
P. O. Box 1129.	Rock Springs, Wyoming 82901 learly and in accordance with any State requirements.*	3	
At surface NE NW 777 FNL, 14	learly and in accordance with any State requirements.*	Wildcat 11. SEC, T. R., M., OR B SURVEY OR AREA	BLK. AND
	· ·	7-36S026E	SLB&M
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	7-36S026E., 12. COUNTY OR PARISH	13. STATE
API #: 43-037-30544	KB 6646.30' GR 6633'	San Juan	Utah
16. Check A	opropriate Box To Indicate Nature of Notice, Report, or G	Other Data	
NOTICE OF INTEN	TION TO: SUBSEQ	UENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	(00.00)	ALTERING VALUE ABANDONMEN ntary History s of multiple completion Report and Log for the completion of the completion Report and Log for the	ASING X
TD 6401', spudded May 11, set with 800 sacks regula 3% calcium chloride, ran	onally drilled, give subsurface locations and measured and true vertice, 1980, landed 9-5/8", 36#, K-55, 8rd that it B cement, tailed in with 300 sacks reg 1" pipe to 130' and cemented with 100 sacks cement in place 10:15 a.m. 5-17-80, mad	, ST&C casing a ular B cement t cks regular B c	t 1983.94', reated with ement treate
blow on both openings, no ISIP 42, FOFP's 3-3, FSIP DST #2: 6192-6242', Lowe medium blow on both opening 3050, IOFP's 80-80, ISIP DST #3: 6329-6357', Desewak on both openings, no 26-26, FSIP 66, FHP 3843. DST #4: 6052-6102', stra	er Ismay, IO ½ hr, ISI 1 hr, FO 95 minute ings, no gas, recovered 100' water with s 535, FOFP's 80-80, FSIP 1337, FHP 3050. ert Creek, IO ½ hr, ISI ½ hrs, FO ½ hrs y gas, recovered 20' mud, IHP 3843, IOFP' addle test Upper Ismay, mis-run, could no	d, IHP 2515, IO s, FSI 2 hrs, o light trace of , FSI 3 hrs, op s 26-26, ISIP 1 t open too1.	PFP's 5-3, Ppened with oil, IHP Pened very
DST #5: 6052-6102', stra	addle test Upper Ismay, mis-run, packers	failed.	

sacks; Plug #5: 3000-2900' 35 sacks; Plug #6: 2080-1880' 80 sacks, 18. I hereby certify that the foregoing is true and correct DATE June 10, 1980

complete this as a water well by laying the following plugs: Plug #1: 6401-6301', 35 sacks; Plug #2: 6301-6201', 35 sacks; Plug #3: 5890-5790', 35 sacks; Plug #4: 4725-4625' 35

As there are no zones available for commercial production of oil or gas, we would like to

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

UN. ED STATES SUBMIT IN DUPLI (Se str rev GEOLOGICAL SURVEY

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. U - 38282

WELL CON	API FI	ION	OR	RECO	API F	TION R	EPORT.	ANI	LOG*	6. IF INDIAN	ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WELL		OIL		<u>,</u>	VII							NAME
Ig. IIIE OF WEDE	••	WEI	ı. L	WELL	J	DRY X	Other			7. UNIT AGRE	EMENT	NAME
b. TYPE OF COMP	WORK OVER	: DEE EN	р-	PLUG BACK	D p	IFF.	Other			S. FARM OR	LEASE	NAME
2. NAME OF OPERATO			· · · · · · · · · · · · · · · · · · ·							Bug		
Wexpro Com	nanv					•				9. WELL NO.		
3. ADDRESS OF OPER		· ·								_		3
P. O. Box	1120		Rock	Sprin	100 T	Wvomine	82901			10. FIELD AN	D POOL	, OR WILDCAT
4. LOCATION OF WEL	L (Repor	rt location	on clear	ly and in	accordar	ice with any	y State requi	rement	8)*	Bug		
At surface						1431					R., M., O	OR BLOCK AND SURVEY
At top prod. inte	rval rep	orted be	low				2 · · ·			7-365-	26E.	, SLB&M
At total depth										7 305	202.	, DEBOIL
					14.	PERMIT NO.		DATE	ISSUED	12. COUNTY	OR	13. STATE
DT #. 42 02	7 205	1.1.				_		4-1	− 80	PARISH San Ju	an	Utah
API #: 43-03			FACHED	1 17 nam	E COMPI	(Ready to	nrod)			3, RT, GR, ETC.)*		LEV. CASINGHEAD
,			EACHED	i		•	N .				20. 2	
	6-4-				-9-80				646.30'	GR 6633'	<u> </u>	
20. TOTAL DEPTH, MD &	t TVD			T.D., MD &	TVD	HOW M	TIPLE COMPL ANY*	.,	23. INTERVALS DRILLED B	Y		CABLE TOOLS
6401			880 '							0-6401	<u>`</u>	
24. PRODUCING INTER	VAL(S),	OF THIS	COMPLE	ETION—TO	P, BOTTO	M, NAME (N	ID AND TVD)	*			25	. WAS DIRECTIONAL SURVEY MADE
Dry - To	be o	comp1	eted	as a v	vater	well						No
26. TYPE ELECTRIC A	ND OTHE	R LOGS	RUN	· · · · · · · · · · · · · · · · · · ·							27. W	AS WELL CORED
FDC/CNI	" DII	L. Di	pmete	er								Yes
28.		<u> </u>	<u> </u>		ING RE	CORD (Ren	ort all string	s set in	ı well)			
CASING SIZE	WEIG	HT, LB.	FT.	DEPTH SI			LE SIZE	T	CEMENTIN	G RECORD	1	AMOUNT PULLED
0 5/0) 6		1002	0 /	10	1//		1200			0
9-5/8	-	36	-	1983	3.94		2-1/4	_	1200			
·	-					_ 8	3-3/8	-		*		
	-l					 }	***************************************	_			1	
						!	 					
29.				RECORD	1		1		30.	TUBING REC	JRD	
SIZE	TOP ()	MD)	BOTTO	M (MD)	SACKS	CEMENT*	SCREEN (M	AD)	SIZE	DEPTH SET (M	(D)	PACKER SET (MD)
		· · · · · · · · · · · · · · · · · · ·			-				· 			
			<u> </u>				,	ļ				
31. PERFORATION REC	ORD (1n	ervai, 81	ize ana	numoer			32.	AC	ID, SHOT, FRA	CTURE, CEMEN	r squ	EEZE, ETC.
							DEPTH IN	TERVAL	(MD)	AMOUNT AND KIN	DOF	MATERIAL USED
												<u>.</u>
												
33.*						PRO	DUCTION			·		
DATE FIRST PRODUCT	ION	PROD	UCTION	METHOD (Flowing	, gas lift, p	umping—8ize	and to	ype of pump)		STATUS	s (Producing or
DATE OF TEST	HOURS	TESTED	CI	HOKE SIZE		OD'N. FOR	OIL-BBL.		GAS-MCF.	WATER—BBI	Ĺ.	GAS-OIL RATIO
					-							1
FLOW. TUBING PRESS.	CASING	PRESSU		LCULATED		-BBL.	GAS-	-MCF.	WATE	R—BBL.	OIL GI	RAVITY-API (CORR.)
34. DISPOSITION OF G.	AS (Sold	, used for	r fuel, v	ented, etc.	<u> </u>		!			TEST WITNE	SSED B	Ÿ
_		-										
35. LIST OF ATTACH	MENTS											
		11 0			. 3 77	44 + 1 - 1	4			. 1.6. 1		1
Logs as above 36. I hereby certify												,
SIGNED //	mi	n/	VL	n		TITLE Di	rector.	Pet	roleum En	grg DAM	" J	June 12, 198

INSTRUCTIONS

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, Any necessary special instructions concerning the use of this form and the number of copies to or both, pursuant to applicable Federal and/or State laws and regulations.

should be listed on this form, see item 35.

Consult local State of recent ouce to specific mean uctions.

Hen 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval. or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. St for each additional interval to be separately produced, showing the additional data pertinent to such interval. or Federal office for specific instructions.

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) item 33: Submit a separate completion report on this form for each interval to be separately produced. Item 29:

	TOP	TRUE VERT. DEPTH				·								•										_
GEOLOGIC MARKERS		MEAS. DEPTH		.0	1,076	1,219	1,269	1,685	1,981	2,694	2,800	2,949	4,680	5,362	5,873		6,031		6,107		6,191	6,287		
38. GEOLOG		NA M E	Log tops:	Morrison	Entrada	Carmel	Navajo	Wingate	Chinle	Shinarump	Moenkopi	Cutler	Hermosa	Paradox	Upper Ismay	Lower Upper	Ismay	Lower Ismay	Shale	Lower Ismay	Porosity	Desert Creek	Lower Bench	•
TS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.																							
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	воттом									,														_
DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	TOP						-											-						
DEPTH INTER	FORMATION																							

GPO 680-147

6,343

Creek Porosity

Desert

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

Salt

FLUII	D SAMPL	LE DATA		Date 5-31-	80	Ticket Number	7274	170	egal Location	
Sampler Pressure		P.S.I.G.	at Surface	Kind		Halliburt			ocat wp.	}
Recovery: Cu. Ft.	Gas				N HOLE TES	ST Location	FARM	<u>MINGTON</u>	33	
cc. Oil					FREIDLINE		200		9	F
cc. Wat		440	 -	Tester G.	BROWNE	Witness	????		S	Fense Mana
cc. Mud	, <u> </u>	1440		Drilling	MECTERN	" 2		TJH S	17	2
	uic cc			Contractor ALL		#Z & HOLE	DATA		1'.	ā
		° API @				Lower Ism			┨	
Gas/Oil Ratio	DECIC			Formation Tested		6600	ay	Ft.	<u>36S</u>	
	KE313	COL	NTENT I	Net Productive I					1	
Recovery Water	@	@°F	nom	All Depths Meas		Kelly Bus	hina		2	
Recovery Mud	2 <u>.64</u> @	<u>@ 63</u> ∘ _{F.} <u>14</u>	50	Total Depth		6242'		Ft.	•	
Recovery Mud Filt	trate@	@ °F		Main Hole/Casir		8 3/8"	·		39	
Mud Pit Sample	2.9 _@	_@ <u>67</u> ∘ _{F.} <u>70</u>	0ppm	Drill Collar Leng		558.64'I.D.		2"		١.
Mud Pit Sample F	-	-		Drill Pipe Length	1	_5633'I.D.			1	4401140
Mad 111 Sample 1				Packer Depth(s)_		6188' - 6	194'	Ft.		
Mud Weight	9.	. 2 vis	45sec.	Depth Tester Va	ve	6175.9'		Ft.	_	
TYPE	AMOUNT	1.	Depth Back		Surface	1/4" _{Bot}	tom			
Cushion		Ft.	Pres. Valve		Choke	1/2" Ch	oke 3/4	11	-	;
Recovered 10	.0 -	ما شاه ا	+1 647 .			P-0 1-	.		> □	1650 140.
Recovered IU	U Fee	tof Sligh	tly oil o	cu L.	· · · · · · · · · · · · · · · · · · ·	<u> </u>		TO THE	Field Area	۶
Recovered	Ess	et of						V 510		
Recovered	гее	er or			·		1111. d. a.		'	
Recovered	Fee	et of				J	UN 12	1980	Σ	
	1.00			······································	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			WILDCAT	
Recovered	Fee	et of					DIVISION	OF Valve	lξ	
				*************************************		OIL	GAS & N	AINING 6	1=	
Recovered	Fee	t of						AULAUAG		
									7	9
Remarks SE	E PRODUCTI	ION TEST DA	TA SHEET							t ested title by
]	-
			<u></u>		· · · · · · · · · · · · · · · · · · ·				1	2
									1	
									-	
•								1	Ounty	
							·		-I₹	
								i	1	ļ
	Gauge No.	2033	Gauge No.	2032	Gauge No.			IME	SAN	ļ
TEMPERATURE		2033 6180 Ft.	Depth:	6238 Ft.	Depth:	Ft.		24:00 hrs.)		
	,	24 Hour Clock	Deptn:	24 Hour Clock	Деріп:	Hour Clock	Tool		JUAN	
Est. °F.	Blanked Off	NO NO	Blanked Off		Blanked Off	riou. Grook	Opened	2128	S	
·	J.G. M.CO O.I.	TW.	DIGINGG OII		2.000 0		Opened		1	
Actual 126 °F.	Pres	ssures	Pre	essures	Pres	sures	Bypass	0234		
	Field	Office	Field	Office	Field	Office	Reported	Computed	7	,
Initial Hydrostatic	3049.8	2962.3	3019.9	2993.3			Minutes	Minutes		1 6
1-:4:-1	80.3	116.3	132.3	137.5					ş	rease Owner/ Company Ivania
Flow Final	80.3	89.5	132.3	121.6			30	33	State	1
Closed in	534.6	537.4	581.6	559.5			60	58]	5
Flow Initial	80.3	93.5	132.3	119.0						100
Flow Final	80.3	90.9	132.3	124.3			97	98	HATU	
Closed in	1386.7	1377.3	1452.4	1403.4			119	117		
PB Flow Initial									4	`
Flow Final									1	
Closed in	<u> </u>			 			- 	<u> </u>	4	
Final Hydrostatic	3049.8	2962.3	3019.9	2996.0					4	
		<u> </u>		1	<u> </u>			1	ل	
		· · · · · · · · · · · · · · · · · · ·							-	

Casina perfs		Bottom	choke 3/4"	Su	rf. temp°F Ticket No727470
Gas gravity		Oil gray	vity	GC	P
Spec. gravity_INDICATE TY	PE AND SIZE	OF GAS MEAS	es SURING DEVICE US	SEDppm	Kes
	.m. Choke	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
5-31-80					
1630					On location.
1650					Picked up tools.
1835					Tripped in hole with tools.
1948					Hig bridge with 16 stands. Set 15
					points - went through.
2127					Set packer.
2128					Opened tool - tools slid down hole
-university of the state of the				· · · · · · · · · · · · · · · · · · ·	91.
2129					3" blow in bucket.
2132					13" blow in bucket.
2158					Closed tool.
2258					Opened tool with 1" in bucket.
2310					13" blow in bucket. Good.
2330					Good blow, no gas to surface.
2350		,			II .
0035					Closed tool.
0234					Bypassed tools.
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
<u> </u>		**************************************			
1	ī	i	I .	1	

Gauge No.	2033	<u> </u>		Depth	6180		Clock No	. 13741		24 hour	Ticket No.	727470		
First Flow Period		First Closed In Press		First Closed In Pressure		Second Second Closed I		Second osed In Press	ure	Th Flow F	Third Third Closed In P		Third Closed In Pressure	
Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$Log \frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl.	$Log \frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	$Log \frac{t+\theta}{\theta}$	PSIG Temp. Corr.
0.0000	116.3	.0000		89.5	.0000	93.5	.0000		90.9					
1 .1090	89.5	.2000		537.4	.0602*	90.9	.0306*	*	208.5					
2	- 05.0	12000		003.1	.1138	90.9	.0714		382.3					
3					.1673	90.9	.1123		543.8					
4					.2209	90.9	.1531		698.1					
5					.2744	90.9	.1939		835.1					
6					.3280	90.9	.2347		964.1					
7					·		.2735		1075.9					
8							.3164		1187.9			1		
9							.3572		1287.9			_l		<u> </u>
0							.3980	<u> </u>	1377.3			-	<u> </u>	
1									l					ļ
2		·										-		<u> </u>
3												. .		ļ
4					<u> </u>									
5	<u>_</u>		<u> </u>	1	111		<u> </u>	<u> </u>	[<u> </u>		Ш		
Gauge No.	2032			Depth	6238		Clock No	9756		24 hour				
0,000	137.5	.0000		121.6	.0000	119.0	.0000		124.3					
1 .1090	121.6	.1930		559.5	.0595*	123.0	.0298*	*	244.7				<u> </u>	
2					.1124	123.0	.0696		420.6					
3			-		.1653	123.0	.1094		581.5					<u> </u>
4					.2182	123.0	.1492		727.6					ļ
5					.2711	123.0	.1890		867.1				1	
6					.3240	124.3	.2288		990.7					
7							.2686		1107.1			<u> </u>		ļ <u>.</u>
8							.3084		1215.6					<u> </u>
9							.3482		1314.8			-	ļ	
0							.3880		1403.4					
1														
2									 				1	
									ļ					
	i													
4					11 I	. 1	l '	1	1	I		11	1	l
3 4 5 Reading Interval				L	16			12	·					Minu

				727470
	O. D.	1. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Drill Collars	6"	3"	71	
Reversing Sub	. <u> </u>			
Water Cushion Valve	4 7 /011	2 0001		····
Drill Pipe	4 1/2"	3.826"	5633'	
Drill Collars		2.82"	<u>558.64'</u>	
Handling Sub & Choke Assembly		3"	<u>1' X0</u> 5	" H-90-4 1/2"
Dual CIP Valve				
Dual CIP Sampler	5"	75"	<u></u>	6170.9'
Hydro-Spring Tester	5"	. 75"	5'	6175.9'
	•			
Multiple CIP Sampler				
	•			•
Extension Joint				
	r"	211	4 7 1	67.001
AP Running Case	5"	3"	4.1'	<u>6180'</u>
	E#	7 7-11	FI	
Hydraulic Jar	<u> </u>	1.75"	<u> </u>	
	EII	7 B	31	
VR Safety Joint				
Pressure Equalizing Crossover	• •			
Packer Assembly	7 3/4"	1.53"	.6'	6188'
Packer Assembly				0100
Distributor				
Distributor		**************************************		
Packer Assembly	7 3/4"	1.53"	6'	6194
				<u></u>
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				•
1				
Packer Assembly				· · · · · · · · · · · · · · · · · · ·
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint			****	
Sida Wall Anahar				•
Side Wall Anchor				
Drill Collars				
}	•		* * * * * * * * * * * * * * * * * * * 	
γ Flush Joint Anchor	5.3//!!	3 1/2"	44'	
) rasii some racioi		3-1/-	44	
Blanked-Off B.T. Running Case	5 3/4"	2 1/2"	4'	62381
The state of the s			·	
Total Depth				6242'
•				

Form 9-331 Dec. 1973

ABANDON* (other)

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEDADTMENT OF THE INTEDIOD

5. LEASE
U-38282
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
en e
8. FARM OR LEASE NAME
Bug
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Bug
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7-36S-26E., SLB&M
12. COUNTY OR PARISH 13. STATE
<u>San Juan</u> Utah
14. API NO.
<u>43-037-30544</u>
15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 6646.30' GR 6633'
(NOTE: Report results of multiple completion or zone change on Form 9–330.)
e all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*
ert this well into a water well

DEFARIMENT OF THE HATERIOR	U-38282
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil gas other Dry	Bug 9. WELL NO.
2. NAME OF OPERATOR	3
Wexpro Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Bug
P. O. Rox 1129, Rock Springs, Wyoming 82901 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	7-36S-26E., SLB&M
AT SURFACE: NE NW 777' FNL, 1431' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-037-30544
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	KB 6646.30' GR 6633'
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state Including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent

TD 6401', PBD 1880', rig released June 9, 1980.

As there are no productive zones, we plan to conv by laying the following plugs:

6401-6301, 35 sacks 6301-6201, 35 sacks 5890-5790, 35 sacks 4725-4625, 35 sacks 3000-2900, 35 sacks 2080-1880, 80 sacks Flug No. 1: Plug No. 2: Plug No. 3: Plug No. 4: Plug No. 5: Plug No. 6:



DIVISION OF OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Typ	oe		Set @	Ft
18. I hereby certify that the foregoing is	true and correct			
SIGNED Time flower	TITLE Asst.	Dr1g. Suptoate	June 12, 1980	
	(This space for Federal or	r State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE,	DATE		

CORE ANALYSIS RESULTS FOR

BUG DIVISION CITOUL, GAS & MINING SAN JUAN COUNTY, UTAH

CORE LABORATORIES, INC. Petroleum Reservoir Engineering

DALLAS, TEXAS

PAGE NO. 1

WEXPRO COMPANY BUG NO. 3 FORMATION : DESERT CREEK

DATE : 6-12-80

BUG SAN JUAN COUNTY DRLG. FLUID: CHEM-GEL

FILE NO. : RP-3-2997

LOCATION

: NE NW SEC 7-36S-26E

ANALYSTS : GETZ

STATE

: UTAH

ELEVATION: 6646 KB

CONVENTIONAL CORE ANALYSIS

SNO.	DEPTH	PERM. TO	AIR (MD) VERTICAL	POR. FLD.	FLUID OIL	SATS. WATER	GR. DNS.		DESCRIPTION
	6316-6324	4			and reflected reflected to	and with them were street events	had rell still rele		SHALE-NO ANALYSIS
	6324-6328	3							DOLO-NO ANALYSIS
	6328-6329	9	A 100				•	÷	SHALE-NO ANALYSIS
	6329-6335	5		•					ANHY-NO ANALYSIS
	6335-6346	5	. f.	1				. 7.4	DOLO-NO ANALYSIS
	6346-6349	9		3 1					SHALE-NO ANALYSIS
	6349-6350	0			!				ANHY-NO ANALYSIS
	6350-6353					•			SHALE-NO ANALYSIS
	6353=6356	5							LM-NO ANALYSIS
	6356-6358	8		-	er e				SHALF-NO ANALYSIS

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operations, or profitableness of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

Petroleum Reservoir Engineering CORE LABORATORIES, INC COMPANY Wexpro Company FILE RP-5-2997 FIELD Bug WELL Bug No. 3 DATE 6-3-80 COUNTY San Juan LOCATION Sec. 7-36S-26E STATE Utah _ELEV. KB 6616

CORE-GAMMA CORRELATION

VERTICAL SCALE: 5" = 100'

CORE-GAMMA SURFACE LOG COREGRAPH (PATENT APPLIED FOR) TOTAL WATER -GAMMA RAY RADIATION INCREASE PERMEABILITY -POROSITY -OIL SATURATION -----DESERT PERCENT PERCENT PORE SPACE 100 50 10 5 CREEK O 20 40 60 80

CL-811-1

PREID ATTERY DEFORE

CORE LABORATORIES, INC.

Petroleum Reservoir Engineering DALLAS, TEXAS

Page No. 1	
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CORE ANALYSIS RESULTS

Compar	y Wexpro	Co	mpa	ny						Fo	rmat	ion_	Des	ert	Cr	reek			File	RP-3	-299 7	
Well	Bug No	. 3								Co	re T	vpe	Cor	v.	Dia	mond				Report		
Field_	āug									Dr	rillin	g Fl	uid	Ch	e m /	∕Gel			Anal		Getz	
County_	San Ju	ian		_Sta	te_[Jtał	1	E	lev	KB	661	6	Loca	tion_		Sec.7-	36s -		. 11141	y 3 C3	0002	
									Ti	thal	laoic	al i	4 hh	revia	tio	ne					 	
SAND-SD SHALE-SH LIME-LM	DOLOMIT CHERT - C GYPSUM -	н		CÓN	SLOME	E-ANH RATE- ROUS-	CONG	4	SANDY SHALY LIMY - I	- SDY	.0510	PINE		IED .	CR GR	YSTALLINE-XLN AIN-GRN ANULAR-GRNL	GR.	OWN-BRN AY-QY 2GY-VGY		FRACTURE LAMINATION STYLOLITI	ON - LAM	SLIGHTLY-SL/ VERY-V/ WITH-W/
AMPLE	DEPTH					BIL		PO	ROSIT			UAL S		ATION RE				SAM	PLE D	ESCRIPTIO		
IUMBER	FEET			MI	LLID	ARC	YS	PE	R CEN	т	OIL	-		OTAL	_					EMARKS	. N	2 - 2 25 2
	•									,		.,,										
	6316-24	-		-	_	-	-	'	-	-	•••	_	_	_	_	SHALE -	NO	ANALY	SIS			
	6324-28		-	-	-	-		. 🕶	-	,=			•	-	-	DOL - NO						
	6328-29	-	-	_	-	-	-	-	-	-	-	-	_		-	SHALE -	NO	ANALY	SIS			
	6329-35	= .	-	-	-	-	-	. -	_	-	_	-	-	_	_	ANHY - I	NO A	NALYS	IS			
	6335-46		-	-	-	-	_	_	-	-	_	-	_	_	_	DOL - NO	O AN	ALYSI	S			
	6346-49	-	-	_	_	_	_	_	_	_	-	_	_		-	SHALE -	NO	ANALY	STS			
	6349-50	_	_	_	_	-	_	-	-	_	-	_	_		_			NALYS				•
	6350-53	-	_	_	_	_	-	_	_	_	_	_	-	_	_			ANALY				
	6353-56	_	_		-		_			÷	-	_	_	_	_			ALYSI				•
	6356-58	-	-	-	-	-	_	-	-	-	_	_	-	_	_	SHALE -						

3500# 727470-2033 · 3500-#-727470-2032

Each Horizontal Line Equal to 1000 p.s.i.

FLUI	D SAMPL	E DATA	\	Date 6-3-	80	Ticket Number	7274	419	egal	
Sampler Pressure_	35	P.S.I.G.		Kind		Halliburt			Location Twp Rr	
Recovery: Cu. Ft.	Gas			of D.S.T. OP	EN HOLE TES	T Location	FARI	MINGTON	공항	
cc. Oil				T CE	NE ROBERTS	14/2	M	CLICED .	ė	
cc. Wa	1000				NE RUDERIS	Witness	PI	SLIGER	1	Lease Name
cc. Mu	7.600			Drilling	L WESTERN D	PILLING (OMD A NIV	TJH	7	N
Gravity	4010 CC				UIPMENT			1 011	- '	me
Gas/Oil Ratio			f	Formation Tester		esert Cre			3 6S	
000,011 10010				Elevation	_	630' GL		Ft.		
			NTENT	Net Productive I				Ft.	2	
Recovery Water	_	°F	'' 1	All Depths Meas		<u>otary Ke</u>	lly Bush	ing	39	
Recovery Mud		<u>76</u> °F. <u>36</u>		Total Depth	<u>6</u>	357'		Ft.		
Recovery Mud Fil				Main Hole/Casii		3/8"	711	0 2 / 4 !!		
Mud Pit Sample	.282 @	70_ °F30		Drill Collar Leng	,	<u>78'</u> 1.D.		2 1/4"		. €
Mud Pit Sample F	iltrote@	°F		Drill Pipe Lengt	_	615' I.D.			1	Well No.
A	17	.6vis	// C	Packer Depth(s)_		323.5' - 304.4'	6329	Ft.	1	6
Mud Weight		• U VIS		Depth Tester Va				Ft.	-	'
TYPE Cushion	TAUOMA	Ft.	Depth Back Pres. Valve		Surface Choke]	/4" Bot Ch	tom oke 3/4"			-
Recovered 2	O. Feet	of drill	ing mud.					-	Field Area	Test No.
			<u> </u>	بيوف فا				Mea. F	1	
Recovered	Feet	t of						From		1
Recovered	Feet	of						Tester	MIL	
Recovered	Feet	• af			•			ar Valve		
									AT	
Recovered	Feet	of				1			_	Tested Interval
Remarks S	EE PRODUCT	TON TEST F	NTA CUEET	F						astec
Remarks	LE PRODUCT	TUN IEST L	MIN SHEET	• • •					-	1 2
										No
							 		1	
										1
•									ြင့်	
									wity	
	Gauge No. 2	032	Gauge No.	2033	Gauge No.		TU	ME	15	1
TEMPERATURE	_	306 Ft.	_	6354 Ft.		Ft.	(00:00-24		SAN	
		4 Hour Clock	J 557(1).	24 Hour Clock	Jepin.	Hour Clock	Tool 6	-3-80	לֱבַ	
Est. 120 °F.	Blanked Off	NO	Blanked Off	YES	Blanked Off			843	JUAN	-
							Opened 6	-4-80	7~	
Actual 'F.	Press	sures	Pre	ssures	Pressu	res		058		
	Field	Office	Field	Office	Field	Office	Reported	Computed		6
Initial Hydrostatic	3843.1	3800.5	3856.2	3826.6			Minutes	Minutes	╁──	Se C
Final Final	26.5	31.7	40.2	53.4					State	Lease Owner/Co
Final	26.5	18.5	53.5	44.7			30		-1"	Lease Owner/Company Name
Closed in Initial	105.9	92.5 19.8	133.7 53.5	116.3 52.1			90	<u></u>	-	dmo
Flow Final	26.5 26.5	19.8	53.5	45.4			75		-	Qny
Closed in	66.2	64.8	80.3	86.8			180		HATU	Z
1-141-1	00.2	57.0	00.3	00.0			100		┧ᆍ	ne
Plow Final				<u> </u>					1	
Closed in									1	
Final Hydrostatic	3843.1	3800.5	3856.2	3826.6]	
			L					· —	1	

Casing perf	fs		Bottom	choke	S	urf. temp°F Ticket No727419
Gas gravity	·		Oil grav	ity	ى	OR
Spec. gravi	TYPE 4	ND SIZE	OF GAS MEAS	URING DEVICE US	EDppri	1
MUNICATE			O. O.O.			
Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
1400		·····				On location.
1445						Picked up tools.
1600		1/4				Went in hole with tools.
1843	•		lose 2 oz	•		Opened tool with a weak 4" blow in
1000						bucket through blow hose.
1900		11	11			Weak blow 5" bucket.
1913		11	11			Closed tool.
2043						Opened tool with a very weak blow 1"
						in bucket.
2110						Very weak blow 1" bucket. Decreasing.
2130.					:	Very very weak blow 1/2" bucket.
2154						No blow dead.
2158						Closed tool.
0058						Opened bypass.
0105				·		Started out of hole with tools.
0445	·					Out of hole with tools.
]				

TICKET NO. 727419 O. D. LENGTH DEPTH Drill Pipe or Tubing Drill Collars Reversing Sub 62001 Water Cushion Valve 4.50" Drill Pipe 3.826" 5615' Drill Collars 2.25" 6781 Handling Sub & Choke Assembly 511 87" Dual CIP Valve 31 62971 5" Hydro-Spring Tester Multiple CIP Sampler Extension Joint 4.1' 6306.5' 5" 1.75" 51 Hydraulic Jar VR Safety Joint Pressure Equalizing Crossover 7 3/4" 1.53" Packer Assembly ___ 6' 6323.5 7 3/4" <u>1.53</u>" 61 63291 Flush Joint Anchor Pressure Equalizing Tube Blanked-Off B.T. Running Case Drill Collars Anchor Pipe Safety Joint Anchor Pipe Safety Joint Side Wall Anchor

EQUIPMENT DATA

5 3/4"

3 1/2"

2 1/2"

231

4.5'

6354'

6357'

Drill. Collars

Total Depth

727419 -2032 ——TIME—

2022 9756

727419-2033

54481 3446

Each Horizontal Line Equal to 1000 p.s.i.

, C , V			(- 4	(20)
Form 9-331 (May 1963)	UNIT TATE		EBMIT IN TRIPLICATE	Form approved. Budget Bureau No	o. 42-R Q 2L AND
DEP	ARTMENT OF THE I	INTERIOR ve	rse side)	5. LEASE DESIGNATION AND	DRN
	GEOLOGICAL SUE	necess		U-38282 6. IF INDIAN, ALLOTTEE OR	TRIBE PEANE
••••	NOTICES AND REV. r proposals to drill or to define APPLICATION FOR PERMIT	plug back to a	differen genwair.	_	DTS
Use "A	PPLICATION FOR PERMIT	for such proposals.)	1990	7. UNIT AGREEMENT NAME	0.0
OIL CAS T	THER	man 20	1030	_	177
2. NAME OF OPERATOR	100 - 100 -	UNISION		8. FARM OR LEASE NAME	136
Wexpro Company 3. ADDRESS OF OPERATOR		OIL, GAS & N	INING	Bug	H-TAS N
P. O. Box 1129.	Rock Springs.	Wyomine 82	901	3	2- MICROFIL
	ocation clearly and in accordance	with any State re-	quirements.*	10. FIELD AND POOL, OR WI	PCATA- FILE
				11. SEC., T., R., M., OR BLK. SURVEY OR AREA	AND
NE NW 777' FNL	, 1431' FWL				
14. PERMIT NO.	15. ELEVATIONS (Show	whether DF, RT, GR,	etc.)	7-36S026E., SLI 12. COUNTY OR PARISH 13	STATE
API #: 43-037-305	44 KB 6646.30	GR 663	31	San Juan	Utah
16. Che	eck Appropriate Box To In	idicate Nature o	of Notice, Report, or C	Other Data	
NOTICE (OF INTENTION TO:	. 1	SUBSEQ	UENT REPORT OF:	* :
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASIN	G
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS	**	SHOOTING OR ACIDIZING USE (Other) Suppleme	ntary History	X
(Other)			Completion or Recomi	s of multiple completion on Voletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPL proposed work. If well is	ETED OPERATIONS (Clearly state as directionally drilled, give subst	all pertinent details urface locations and	s, and give pertinent dates I measured and true vertic	s, including estimated date of cal depths for all markers an	starting any d zones perti-
nent to this work.)* TD 6401', spudded Ma	y 11, 1980, landed	9-5/8", 364	, K-55, 8rd thd	, ST&C casing at	1983.94',
set with 800 sacks r	egular B cement, ta	ailed in wit	th 300 sacks reg	ular B cement tre	ated with
3% calcium chloride, with 3% calcium chlo	ran 1" pipe to 130 oride, cement in pla	and cement ace 10:15 a.	m. 5-17-80, mad	e DST #1, 2, 3, 4	, and 5.
DST #1: 5605-5634',	Paradox TO 1/2 hr	TCT 1 hr 1	70 1½ hre FST 2	hrs onened with	medium
blow on both opening	s, no gas, recover	ed 60' gas	and water cut mu	id, IHP 2515, IOFP	's 5-3,
ISIP 42, FOFP's 3-3,	FSIP 53, FHP 2541.	•			
DST #2: 6192-6242', medium blow on both	Lower Ismay, 10 %	hr, ISL I I	nr, FO 95 minute	es, FSL 2 nrs, ope Slight trace of oi	ned With
3050, IOFP's 80-80,	ISIP 535, FOFP's 80	0-80, FSIP	1337, FHP 3050.		
DST #3: 6329-6357',	, Desert Creek, IO ¹	hr, ISI 1	thrs, FO 14 hrs	s, FSI 3 hrs, open	ed very
weak on both opening 26-26, FSIP 66, FHP		ed 20° mud,	IHP 3843, 10FP	'S 20-20, 1511 100	, forf s
DST #4: 6052-6102',	, straddle test Uppe				
DST #5: 6052-6102',	, straddle test Upp	er Ismay, m	is-run, packers	failed.	
As there are no zone	es available for co	mmercial pr	oduction of oil	or gas, we would	like to
complete this as a v	water well by laying	g the follo	wing plugs: Plu	ıg #1: 6401-6301 '	, 35 sacks;
Plug #2: 6301-6201					525' 35
sacks; Plug #5: 30	JUU-2900 (35 Sacks;	Plug #6: 2	080-1880 OU SAC	JK5 ,	
18. I hereby certify that the for	regoing is true and correct				
SIGNED	Martin TI	TTLE Drilli	ng Supt.	DATE June 10) <u>, 1980</u>
(This space for Federal or	State office use)				
APPROVED BY	Т:	ITLE		DATE	
CONDITIONS OF APPROV					

*See Instructions on Reverse Side

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

GAS

RJF GLH SLS

DATE: 6-16-80

BY: MJ. Mandy

UNIT STATES SUBMIT IN TRIPLICA (Other instructions on verse side)

Form approved.
Budget Bureau No. 42-R1424.

DEFARTI	AIEMI OL THE HATCHI	Off verse side)	3. CEASE DESIGNATION ?	IND SERIAL NO.
G	SEOLOGICAT STEVEY	TO THE PROPERTY OF	U-38282	
SUNDRY NOT (Do not use this form for propos Use "APPLICA"	CES AND THORIS C sals to drill or the en or plug barrion FOR PERSON or such ar	ON WELLS ack to a different servoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1. OIL GAS TO	man »	0 1000	7. UNIT AGREEMENT NAM	I E
WELL GAS X OTHER		ON DE	-	
2. NAME OF OPERATOR	OIL, GAS		8. FARM OR LEASE NAME	
Wexpro Company	UIL, UAS	G MIMING	Bug	
3. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 1129.	Rock Springs, Wyomin	ng 82901	3	
4. LOCATION OF WELL (Report location c See also space 17 below.)	learly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR	WILDCAT
At surface			Wildcat	
			11. SEC., T., R., M., OR BI SURVEY OR AREA	LK. AND
NE NW 777' FNL, 14	31' FWL			
112 1111 111 - 1129 - 1			7-36S026E.,	SLB&M
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	, RT, GR, etc.)	12. COUNTY OR PARISH	
API #: 43-037-30544	KB 6646.301 G	R 6633'	San Juan	Utah
***		lature of Notice, Report, or C	Other Data	
NOTICE OF INTEN	TION TO:	SUBSEQ	JENT REPORT OF:	.1 0
		_	7	
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	<u> </u>
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	X
REPAIR WELL	CHANGE PLANS	(00,00)	of multiple completion	
(Other)		Completion or Recomp	letion Report and Log for	m.)
17. DESCRIBE PROPOSED OR COMPLETED OPP proposed work. If well is directionent to this work.) *				
TD 6401', spudded May 11,	, 1980, landed 9-5/8"	, 36#, K-55, 8rd tha	, STAC CASING A	uppered with
set with 800 sacks regula	r B cement, talled 1	n with Juu sacks regu	liar b cement t	reaceu wich
3% calcium chloride, ran	1" pipe to 130' and	cemented with 100 sac	cks regular B C	ement treate
with 3% calcium chloride,	, cement in place 10:	15 a.m. 5-17-80, made	e DST #1, 2, 3,	4, and J.
DST #1: 5605-5634', Para	adox, IO ½ hr, ISI 1	hr, FO 1% hrs, FSI 2	hrs, opened wi	th mealum
blow on both openings, no		gas and water cut muc	1, IHP 2515, 10	rr's 5-3,
ISIP 42, FOFP's 3-3, FSII	2 53, FHP 2541.			
DST #2: 6192-6242', Lowe	er Ismay, IO 🧏 hr, IS	SI 1 hr, FO 95 minute	s, FSI 2 hrs, o	pened with
medium blow on both open:	ings, no gas, recover	ed 100' water with s	light trace of	oil, IHP
3050, IOFP's 80-80, ISIP	535, FOFP's 80-80, F	FSIP 1337, FHP 3050.		
DST #3: 6329-6357'. Desc	ert Creek, IO ½ hr, I	[SI 1½ hrs, FO 1½ hrs	, FSI 3 hrs, op	ened very
weak on both openings, no	o gas, recovered 20'	mud, IHP 3843, IOFP'	s 26-26, ISIP I	.06, FOFP's
26-26, FSIP 66, FHP 3843				
		ay, mis-run, could no	t open tool.	
		y, mis-run, packers		And the second s
NITA	* * ***	· ·		
As there are no zones av	ailable for commercia	al production of oil	or gas, we woul	d like to
complete this as a water	well by laying the	following plugs: Plu	g #1: 6401-630	1', 35 sacks
Plug #2: 6301-6201', 35	sacks: Plug #3: 58	890-5790'. 35 sacks:	Plug #4: 4725-	-4625' 35
sacks; Plug #5: 3000-2	900' 35 sacks: Pluo	#6: 2080-1880' 80 sac	ks.	
Jacks Trab H. J. J. J.	July Durance - mus !		,	

JUN 17 1980

CARI A. BARRICK

OPERATOR'S COPY

*See Instructions on Reverse Side

-ACTING-DISTRICT-ENGINEER

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLE 2.*

(Scher instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U - 38282

WELL CO	MPLETION	OR RECO	MPLET	ION J	REPORT	AN	D LOG*	6. IF INDI	AN, AL	LOTTER	OR TRIBE NAME
1a. TYPE OF WEL	WE			RY X	D) 5 (AWAR.	7. UNIT A	REEME	ENT NA	ME
b. TYPE OF COM	PLETION: WORK [DEF	EP- [] PLUG [nie:		'Mar'	TANKS CHIEF CH					
WELL L	OVER L.J EN	BACK	LES		Orber	0 A	0.1000	S. FARM O	R LEAS	SE NAM	(E
2. NAME OF OPERAT					IYI !	HR &	b 1990 -	Bug			
Wexpro Co								9. WELL N	0.		
3. ADDRESS OF OPE					5°1.	ज्ञान ् स्				3	
4. LOCATION OF WEI	1129,	Rock Sprin	igs, W	yoming	g 8290.	Large to	COMMINIG	10. FIELD	AND PO	oor, or	R WILDCAT
4. LOCATION OF WEI	L (Report location NE					uiremeni	(8) *	Bug			
	NE. erval reported be		FNL,	1431	. KMT			OR AR	., R., M EA	., OR B	LOCK AND SURVEY
At total depth								7-368	5-26	E.,	SLB&M .
-			14. PE	RMIT NO.		DATE	ISSUED	12. COUNT	Y OR		13. STATE
API #: 43-0	37-30544			_		1		San S	<u>[</u>	l l	Utah
15. DATE SPUDDED		EACHED 17. DATE	COMPL.	(Ready t	o prod.) 1	ls relev	ATIONS (DE P	KB. RT. GR. ETC.)			. CASINGHEAD
5-11-80	6-4-80		9-80		-	KB 6	646.30	GR 6633	'		-
20. TOTAL DEPTH, MD		G, BACK T.D., MD &	TVD 22	HOW M	TIPLE COMP	L.,	23. INTERVA DRILLED	ВУ		,	CABLE TOOLS
6401 24. PRODUCING INTER		880*					<u> </u>	0-640			
24. PRODUCING INTER	VAL(S), OF THIS	COMPLETION—TOP	, BOTTOM,	NAME (D	MD AND TVD) *				25. W.	AS DIRECTIONAL URVEY MADE
Dry - To	be compl	eted as a w	ater v	well					Ì		No
26. TYPE ELECTRIC A	•								1 97	777.4.57. 7	WELL CORED
	L, DIL, Di								2".		Yes
28.			NG RECC	DRD (Ren	ort all strin	an nat in	1 40077\				160
CASING SIZE	WEIGHT, LB:/				LE SIZE	90 000 11		ING RECORD		I A	MOUNT PULLED
9-5/8	36	1983	94	1:	2-1/4	_	1200			† - 	0
		2,33			3-3/8	_	1200				
	1.77	en transport of the same		1		-[<u> </u>	
		The state of the s	· Ime on t			1	· · · · · · · · · · · · · · · · · · ·			-	
29.	*	LINER RECORD.					30.	TUBING RE	CORD		12.4
SIZE	TOP (MD)	BOTTOM (MD)	SACKS C	EMENT*	SCREEN (MD)	SIZE	DEPTH SET	(MP)	PA	CKER SET (MD)
	e se capacit	The second second entering the party of the second	-								
21 DEPROPULATION DE	·	lig gy ¥									
31. PERFORATION REC	ORD (Interval, 81	ze ana numoer)	Terrence de Se		32.	AC	D, SHOT, FR	ACTURE, CEME	NT SQ	UEEZ	E, ETC.
•					DEPTH I	NTERVAL	(MD)	AMOUNT AND K	IND OF	MATE	RIAL USED
					-						
					ļ						
33.*				PROT	DUCTION					ļ	
DATE FIRST PRODUCTI	ON PRODU	UCTION METHOD (F	lowing, g			e and ty	(pe of pump)				roducing or
	1							8	iut-in)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE		N. FOR PERIOD	OIL-BBL.		GAS-MCF.	WATER-B	BL.	GAS-	-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSUR	RE CALCULATED	OIL—I	BBL.	GAS-	-MCF.	YX/ + 7	TER—BBL.	Lorr	GP 4	TY-API (CORR.)
		24-HOUR RATE				MCI.		ER-BBL.	OIL	GRAVI	ri-Ari (CORR.)
34. DISPOSITION OF GA	AS (Sold, used for	fuel, vented, etc.)					<u>. </u>	TEST WITN	ESSED	BY	
-		•							_~~		
35. LIST OF ATTACHM	MENTS							<u> </u>		 	
Logs as above	e, Well Co	mpletion an	d Wel	l Liti	ology i	to he	sent at	a later	late		
36. I hereby certify	that the foregoin	ig and attached in	formation	is comp	lete and cor	rect as	determined fr	om all available	record	is	
SIGNED	Anis (Ju	TI	rle Di	lrector.	Pet	roleum E	ngra _{DA'}	ГE	Jun	e 12, 1980
								DA.			

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not one this time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

CORED INTERVALS; AND ALL DESCUERING SECULTION, CONTENTS, ETC. DESCRIPTION, CONTENTS, ETC. NAME LOG tops: MOTTISON BATTAGO BATTAGO LOG TOPS: MOTTISON 1,076 CATREL 1,219 NAVAJO HINGATE 1,219 NAVAJO HINGATE 1,581 Shinarump 2,694 Meenkopi Cutler Hermosa PATAGOX Cutler Hermosa PATAGOX Cutler Hermosa PATAGOX Cutler Hermosa PATAGOX Cutler Hower Upper Ismay Shale Constity Constity Desert Greek Constity Constity	AND BENCHIPTON, CONTENTES, ETC. NAME DESCRIPTION, CONTENTES, ETC. NAME LOG LOPS: MOTTISON NAME LOG LOPS: MOTTISON NAME LOG LOPS: MOTTISON NAME NEAS. DEFTH LOG LOPS: MOTTISON NAME NEAS. DEFTH 1,219 NAVAJO HINGRATE 1,685 Chinle 1,685 Chinle 1,981 2,800 Chinle 1,085 Chinle 1,085 Chinle 1,087 Chi		TOP	TRUE VERT. DEPTH					, ,										· · · · · · · · · · · · · · · · · · ·							
CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DESCRIPTION, CONTENTS, STC. DESCRIPTION, CONTENTS, STC. LOG tops: Morrison Entrada Carmel Navajo Wingate Chinle Shinarump Moenkopi Cutler Hermosa Paradox Upper Isma Lower Isma Possert Cre Lower Benc Desert Cre Lower Benc Desert Cre Lower Benc Desert Cre Lower Benc	CORED TREENALS, AND ALCAUSING 38. AND SHUT-IN PRESSURES, AND ALCAUSING 38. DESCRIPTION, CONTENTS, ETC. DESCRIPTION, CONTENTS, ETC. DESCRIPTION, CONTENTS, ETC. LOG tops: MORTISON BATTAGA CARREL NAVAJO WINGATE CHILE	HC MARKERS	E	MEAS. DEPTH		0	1,076	1,219	1,269	1,685	1,981	2,694	2,800	2,949	4,680	5,362	5,873		6,031		6,107		6,191	6,287		6.335
					Log tops:	Morrison	Entrada	Carmel	Navajo	Wingate	Chinle	Shinarump	Moenkopt	Cutler	Hermosa	Paradox	Upper Ismay	Lower Upper	Ismay	Lower Ismay	Shale	Lower Ismay	Porosity	Desert Creek	Lower Bench	Desert Creek
		FS, INCLUDING														• .									,	
	HOSITY AND CONTENT TO BOTTOM BOTTOM		DESCRIPTION, CONTENTS, ETC.			:				7	J	RN	至5	CR	OF		RJI GLI SLI	1								
TESTED, CUSHION TOPE		DEPTH INTERVAL	FORMATION																,	-						

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	U-38282
GEOLOGICAD BERKET TO THE STATE OF THE STATE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELL	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to design on pure that reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas DONISION OF	_
well gas other Oprysio Maluc	9. WELL NO.
2. NAME OF OPERATOR	3
Wexpro Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Bug
P. O. Box 1129,458 Rock Springs, Wyoming 82901	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	7-36S-26E. SLB&M
AT SURFACE: NE NW 777' FNL, 1431' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan Utah
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-037-30544
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	KB 6646.30' GR 6633'
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDOR TO THE TREAT SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: ABANDOR TO THE TREAT SUBSEQUENT REPORT OF: TO THE TREAT ABANDOR TO THE TREAT SUBSEQUENT REPORT OF: TO THE TR	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent of the state of the	lirectionally drilled, give subsurface locations and not to this work.)* vert this well into a water well

Plug No. 1: 6401-6301', 35 sacks Plug No. 2: 6301-6201', 35 sacks 5890-5790', 35 sacks 4725-4625', 35 sacks 3000-2900', 35 sacks 2080-1880', 80 sacks Plug No. 3: Plug No. 4: Plug No. 5: Plus No. 6:

OIL ANTRGASCORED wellhead and secured well. DRN Subรู่นั้าfade Safety Valve: Manu. and Type __ Set @ _ **JRB** 18:4 hereby certify that the fo/egoing is true and correct DTS siGNED TITLE Asst. Drlg. Supt DATE June 12, 1980

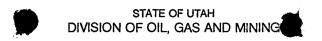
CONDITIONS OF APPROVAL, IF ANY:

OPERATOR'S COPY

*See Instructions on Reverse Side

19831

MICROFILM FILE



PHONE CONVERSATION DOCUMENTATION FORM

✓ This is the original form X or a copy		
 ✓ Route this form to: ☐ WELL FILE Wexpro Company	SUSPENSE Return date To: initials	
Date of phone call:5/17/94	Time	10:30 am
DOGM employee (name)J. Thompson		Initiated call? X
Name Dan Quintana		
of (company/organization)Division of Water Rights Topic of conversation:Water permit for this well		
Highlights of conversation:Temporary water permit was is	sued in 1991. Permit expired	d 1/31/93
	·····	
(5/94)		

WEXPRO COMPANY BUG NUMBER 3 BUG FIELD SAN JUAN COUNTY. UTAH

06/05/80

INTERVAL 4406 6406 13-037-30549 RUN ONE RLAC 335 MAG DEC ENGINEER

* 8-8-2 0 0 0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 0.0 0.0 0.0 0.0 0.6 0.0 0.0

5.5 321 N 38 W

4486.U E.

* 0.0	0.0	.0 0 0 0 .0		0.0 0.0 *******	******	*****						
stan artikan akidhida di wasi sidakida wasi hari dan di kasa da ka	tantaanin oli	**EUDI	ATTO	ON DIP**	en ale selente en antière de Anglista es est	****)REH()LE****	yan inda masi wasanay an chara a sa asi			parriagnic race lone der sombliger da
DEPTH	WL	ANG	All the second second	BEARING	GRADE	DA		BEARING				
					and the second s		or age	and the second s				
	and the later was an incident	One-investigate i radiologicale.	en anno	and the second s	and the second					and the same and t	alman dan pan aman dan pahlaman dan salah	
4416.0	8•	3.0	226		96	0.4	43	N 43 E				
4418.0	8.	2.1	226	S 46 W	92	0.4	41	N 41 E			The state of the s	
4430.0	8.	2.9	108	S 71 E	92	0.4	43	N 43 E				
4432.0	8.	5.0	131	S 48 E	96	0.4	43	N 43 E	entra de la companya	englande sjele i fatte francisco (energian) (ang denni stratic)	and the second s	Augusta in Law South Harr
4434.0	8.	6.1	129	S 50 E	98	0.4	51	N 51 E	Teacher see		**********	
4436.0	8.	9.6	124	S 55 E	100	0.4	45	N 45 E			ne and a an island below here who had been been been	ALLE SECTION AND ARRANGE
4438.0	8•	10.4	129	S 50 E	100	0.4	43	N 43 E				
4440.0	<u>8.</u>	7.0	135	S 44 E	100	0.5	46	N 46 E				
4442.0	. 8	3.2	149	S 30 E	100	0.5	42	N 42 E				
4444.0	8.	1.6	263	S 83 W	100	C.5	42	N 42 E			and the second second	
4446.0		3.9	294	N 65 W	100	0.5	39	N 39 E				
4448.0	8.	4.6	297	N 62 W	100	0.6	43	N 43 E				
4450.0	8.	4.8	284	N 75 W	100	0.5	41	N 41 E				
4452.0	٤.	4.7	255	S 75 W	100	0.5	45	N 45 E			and the second second	
4454.0		4.5	229	S 49 W	100	0.5	47	N 47 E				
4456.0	8.	3.0	219	S 39 W	100	0.6	47	N 47 E			Sagar agar agar sagar	
4458.C	8.	1.4	207	S 27 W	100	0.6	52	N 52 E			PAGE AT 16TO THE PAGE AT THE PAGE AT THE	
4460.0	8.	0.1	216	S 36 W	100	0.7	51	N 51 E				
4462.0	8.	0.8	21	N 21 E	100	0.7	47	N 47 E				
4464.0	8.	0.9	31	N 31 E	100	0.7	47	N 47 E				
4466.0	8.	0.9	24	N 24 E	100	0.7	45	N 45 E				
4468.0	8.	0.8	358	N 1 W	100	0.7	48	N 48 E				
4470.0	8.	0.9	303	N 56 W	100	0.7	47	N 47 E				
4472.0	٤.	1.4	293	N 66 W	100	0.8	47	N 47 E				
4474.0	٤.	1.3	306	N 53 W	100	8.0	45	N 45 E				
4476.0	8.	1.2	341	N 18 W	100	0.8	44	N 44 E			Aleksan jalat jalas sasteem ja aleksan kirjan keessa	
4482.0	8.	4.3	351	N 8 W	74	0.8	4.1	N 41 E				
4484.0			344	N 15 W	61	0.8	41	N 41 E				

58

0.9

42

N 41 E

WEXPRO COMPANY BUG FIELD

SAN JUAN COUNTY, UTAH

06/05/80

		FOR	MATIO	ON DIP		****B	OREH	JLE*****	
DEPTH	WL	VNE	ΑZ	BEARING	GRADE	DA	DAZ	BEARING	
to Charles and the complete of	management (see) dealth management (see		OLONI LIANDONI ANIMA KILI LORINA						
4490.0	8.	1.7	329	N 30 W	85	1.0	39	N 39 E	
4492.0		0.7	349	N 10 W	98	0.9	40	N 40 E	222
4494.0	8. 8.	0.7	101	S 78 E	100	0.9	41	N 41 E	
4496.0	<u>.</u> ع	2.2	148	S 31 E	98	1.0	40	N 40 E	<i>10.21</i> 2
4498.0	8 .	6.7	163	S 16 E	97	1.1	35	N 35 E	
4500.0		9.8	139	S 40 E	9 7	1.2	34	N 34 E	
4502.0	8.	11.2	129	S 50 E	98	1.2	25	N 25 E	
	8.				97	· · · · · · · · · · · · · · · · · · ·	COOKER THE HILL ROSE ESPONSE L	N 23 E N 21 E	64
4504.0	<u>8.</u>	9.2	122	S 57 E	95	1.2	21	N 21 E	
<u>4506.0</u>	8.	8.6 ° °	118	S 61 E	Market and the second s	1.2	21		
4508.0	£. •	8.0 8.6	129 145	S 50 E S 34 E	95 95	1.2	20 25	N 20 E N 25 E	
4510.0	8.	9.6	143		Committee of the commit	1.3	25	N 23 E	
4512.0	<u>8.</u>	9.6	The second secon	S 36 E	97	1.3	22	N 22 E	
4514.0	8.	8.2 5.2	149	S 30 E S 10 E	100	1.3	17	ACCOUNTY AND ADDRESS OF THE PROPERTY AND ADDRESS OF THE PARTY ADDRESS OF THE PART	en treasure
4516.0	8.	5•≥ 4.3	169 158	S 21 E	100 100	1.3 1.4	10 <u>5</u> 13	N 13 E	
<u>4518.0</u> 4520.0	8.	4 • <u>3</u> • 5	179		100	1.4	13 12	N 12 E	
4522.0	8.				Control of the second s				
.gm uni num date um marcaini ude sadi cam tamatan alaccada da da	8.	4.2	196	S 16 W	91 90	1.3	13	N 13 E	
4524.0	8.	3.4	230	S 50 W	a force to the action of the first of the contract of the action of the contract of the contra	1.2	181	S 1 W	
4526.0	8.	5.7	206	S 26 W	90	1.2	1	N 1 E	
4528.0	8.	4.6	189	S 9 W	92	1.1	10	N 10 E	
4530.0	8.	2.7	165	S 14 E	98	1.1	5	N 5 E	20000
4544.0	8.	0.8	45	N 45 E	100	1.1	7	N 7 E	
4546.0	8.	0.9	103	S 76 E	100	1.1	5	N 5 E	
4548.0	8.	1.2	141	S 38 E	100	1.1	3	N 3 E	
4556.0	8.	1.0	41	N 41 E	100	0.9	4	N 4 E	
4558.0	8.	0.6	81	N 81 E	100	3.0	3	N 3 E	
4560.0	8.	1.0	102	S 77 E	100	0.8	3	<u>N 3 E</u>	
4562.0	8.	1.6	112	S 67 E	100	0.7	4	N 4 E	
4564.0	8.	1.9	100	S 79 E	100	0.7	359	N O W	
4566.0	8.	1.9	92	S 87 E	100	0.6	<u>359</u>	<u>N 0 M</u>	
4568.0	8.	2.0	63	N 63 E	100	0.5	4	N 4 E	
4570.0	8.	1.6	45	N 45 E	100	0.5	358	<u>N 1 W</u>	
4586.0		0.3		S 20 E	90	0.8	4		
4596.0	8.	2.3	173	S 6 E	97	0.8	1	<u>N 1 E</u>	
4598.0	8.	3.0	167	S 7 W	97	3.0	2	N 2 E	
4600.0	8.	4.0	197	S 17 W	100	0.9	2	N 2 E	
4602.0	8.	3.6	191	<u>S 11 W</u>	100	1.0	1_	N 1 E	
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WEXPRO COMPANY BUG NUMBER 3 BUG FIELD

SAN JUAN COUNTY. UTAH 06/05/80

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	F0R	MATIC	N D1P		****B	OREHO	LE****	
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reconstruction of the control of the			Miller Malayari (* 1881 - 1885) Politikari ayari kari (* Malaya Malayari ayari kari (* Malaya Malayari ayari kari (* Malayari ayari kari (* Malayari ayari kari (* Malayari ayari kari (* Malayari ayari ayari kari (* Malayari ayari ayari ayari ayari ayari kari (* Malayari ayari aya	s a transference de la companya de l			en standa por l'i piro l'international de part republicant de l'accesso (part republicant de l'accesso (part r	
700 0 0	1 E	121	S 38 E	100	0.4	9	N 9 E	
720.0 8.	1.5 0.9	141 143	S 31 E	100	0.4	net alle alle sold sold sold and a sold	N 31 E	-
722.0 8. 724.0 8.	A PERSONAL PROGRAMMENT CONTRACTOR (PROCESSOR)	200	S 20 W	100	0.4	31 25	N 25 E	
726.0 8.	1.3	270	N 89 W	100	0.4	18	N 18 E	secrit actions Consta
728.0 8.	2.1	276	N 83 W	100	0.5	30	N 30 E	
730.0 8.	1.2	278	N 81 W	99	0.5	25	N 25 E	
732.0 8.	CONTRACTOR CONTRACTOR CONTRACTOR	302	N 57 W	99	0.5	32	N 32 E	
734.0 8.	1.4	304	N 55 W	99	0.6	27	N 27 E	
736.0 8.	2.6	289	N 70 W	99	0.6	23	N 23 E	
738.0 8.	3.1	269	S 89 W	100	0.6	37	N 37 E	
740.0 8.	3.1	259	S 79 W	100	0.6	29	N 29 E	un anno Amusto
742.0 8.	1.6	232	S 52 W	100	0.7	24	N 24 E	
744.0 8.	0.6	108	S 71 E	100	0.7	28	N 28 E	
746.0 8.	2.4	62	N 62 E	100	0.7	2 <u>5</u>		
748.0 8.	2.9 2.8	73 106	N 73 E S 73 E	100 100	0.7	25 25	N 25 E N 25 E	
750.0 8. 754.0 8.	2.8	90	S 89 E	100		25	N 25 E	
756.0 8.	3.2	68	N 68 E	100	0.8	28	N 28 E	
758.0 8.	4.0	68	N 68 E	100	0.6	28	N 28 E	
760.0 8.	3.6	76	N 76 E	100	0.6	25	N 25 E	
762.0 8.	2.5	47	N 47 E	100	0.7	22	2000 2000 2000 2000 2000 2000 2000 200	
764.0 8.	2.4	14	N 14 E	100	0.8	21	N 21 E	
766.0 8.	1.8	346	N 13 W	100	9.0	19	N 19 E	
768.0 8.	1.1	3 1 1	N 48 W	100	0.9	19	N 19 E	
770.0 8.	U.3	290	N 69 W	100	0.9	14	N 14 E	
772.0 8.	6.1	121	S 58 E	100	1.0	16	N 16 E	
774.0 8.	0.3	31	N 31 E	100	1.0	14	N 14 E	
776.0 8.	1.8	29	N 29 E	100	1.0	254	S 74 W	
778.0 8.	1.7	285	N 74 W	100	1.1	46	N 46 E	- terro class cadati con giorni.
780.0 8.	1.6	236	S 56 W	100	1.1	5	N 5 E	
782.0 8. 784.0 8.	1.8 0.9	235	S 55 W S 21 W	100	1.0	2	<u>N 2 E</u>	
786.0 8.			S 9 E	100 100	0.9 0.9		N 5 E	
788.0 8.	0.6	92	S 87 E	100	0.8	9	N 15 E N 9 E	-0.40
790.0 B.		Processor to the Control of the Proceedings	S 40 E	100	0.8	6	N 6 E	
792.0 8.	1.5	99	S 80 E	100	0.7	0	N O E	
794.0 8.	2.0	81	N 81 E	100	0.7	355	N 4 W	
796.0 8.	0.3	104	S 75 E	92	0.6	359	N O M	
<u>804.0 8.</u>	3.0		N 34 E	91	0.6	1		
806.0 8.	4.8	31	N 31 E	94	0.6	4	N 4 E	
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WEXPRO COMPANY BUG NUMBER 3

BUG FIELD

SAN JUAN COUNTY. UTAH

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Silver American American			F12-	JLANINO	ONADL	UA	UAS	DCANTING		
000			11.0	N LO F	0.0			N 1 E		
808.0	8.	3.4	40	N 40 E	98	0.6	750			
810.0	. 8	2.8	48	N 48 E N 40 E	100 100	0.6	359	N 0 W N 0 E		
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814.0 816.0	€. 8.	0.7 2.4	248 230	<u>Տ 50 W</u>	100 99	0.7 0.8	<u>3</u>	N 3 E N 6 E		
818.0	8.	2.5	227	S 47 W	99	0.7	<u> </u>	N 4 E		
820.0	٤.	1.2	223	S 43 W	99	0.7	5	N 5 E		
822.0	8.	0.8	78	N 78 E	99	0.7	5	N 5 E		
836.0	8.	0.8	202	S 22 W	100	0.4	<u>5</u>	N 5 E		
838.0	8.	0.9	223	S 43 W	100	0.4	2	N 2 E		
840.0	8.	0.5	211	S 31 W	100	0.4	6	N 6 E		
842.0	8.	0.4	203	S 23 W	100	0.4	6	N 6 E		
844.0	8.	0.7	224	S 44 W	100	0.4	3	N 3 E		
846.0	8.	1.4	235	S 55 W	100	0.4	9	N 9 E		
848.0	8.	2.7	232	S 52 W	100	0.4	8	N 8 E		
850.0	8.	2.8	228	S 48 W	100	0.4	9	N 9 E		
854.0	8.	2.2	248	S 68 W	100	0.4	17	N 17 E		
856.0	8.	1.9	272	N 87 W	100	0.3	24	N 24 E		
858.0	8.	1.5	272	N 87 W	100	0.3	21	N 21 E		
860.0	8.	1.3	298	N 61 W	100	0.4	29	N 29 E		
862.0	8.	1.4	287	N 72 W	98	0.4	27	N 27 E		
864.0	8•	1.4	287	N 72 W	97	0.4	27	N 27 E		
866.0	8.	1.5	300	N 59 W	97	C.4	29	N 29 E		
868.0	8.	1.6	312	N 47 W	97	0.5	31	N 31 E		
870.0	8.	1.3	327	N 32 W	98	0.5	31	N 31 E		
872.0	8.	0.8	291	N 68 W	99	0.5	33	N 33 E		
874.0	8.	1.6	347	N 12 W	93	0.5	34	N 34 E		
876.0	8.	1.4	16	N 16 E	84	0.5	38	N 38 E		
878.0	8.	1.1	357	N 2 W	80	0.5	38	N 38 E		
886.0	8•	0.0	233	S 53 W	98	0.6	33	N 33 E		
888.0	8.	0.9	100	S 79 E	100	0.7	34	N 34 E		
890.0	8.	1.4	98	S 81 E	100	0.7	34	N 34 E		
892.0	8.	2.2	57	N 57 E	100	0.8	31	N 31 E		
894.0	8•	2.0	77	N 77 E	100	0.7	32	N 32 E		
896.0	8.	2.8	58	N 58 E	99	0.6	32	N 32 E		
898.0	8.	2.2	66	N 66 E	99	0.5	30	N 30 E		
900.0	8.	2.0	67	N 67 E	99	U.5	24	N 24 E		
902.0		0.5	82	N 82 E	100	0.4	25	N 25 E		
904.0	8.	1.1	315	N 44 W	100	0.5	25	N 25 E		
906.0	8.	2.1	305	N 54 W	100	0.5	33	N 33 E		

WEXPRO COMPANY BUG NUMBER 3

RUG FIELD

SAN JUAN COUNTY. UTAH 06/05/80

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4908.0	8.	2.3	300	N 59 W	100	0.6	38	N 38 E
4910.0	8.	2.2	294	N 65 W	100	0.6	41	N 41 E
4912.0	8.	1.6	285	N 74 W	100	0.7	40	N 40 E
4914.0	8.	8.0	279	N 80 W	100	0.7	34	N 34 E
4916.0	8.	0.3	253	S 73 W	100	0.7	30	N 30 E
4918.0	. 8	0.8	317	N 42 W	100	0.7	37	N 37 E
4920.0	8.	2.0	323	N 36 W	100	0.7	32	N 32 E
4922.0	8.	2.8	312	N 47 W	100	0.7	33	N 33 E
4924.0	8.	3.6	310	N 49 W	100	0.7	38	N 38 E
4926.0	8.	2.5	294	N 65 W	98	0.7	36	N 36 E
4928.0	8.	1.5	221	S 41 W	98	0.7	36	N 36 E
4930.0	8.	2.5	179	S 0 E	98	0.7	41	N 41 E
4932.0	8.	4.1	164	S 15 E	98	0.7	40	N 40 E
4934.0	8.	3.9	142	S 37 E	100	0.7	31	0.000
4936.0	<u>8.</u>	3.4	127	S 52 E	100	0.7	_36_	<u>N</u> 36 E
4938.0	8.	3.2	115		100	0.8	36_	N 36 E
4940.0	8.	2.7	106	S 73 E	100	0.8	29	N 29 E
4942.0	8.	2.0 2.3	136	S 43 E S 11 E	100	0.9	34	N 34 E
4944.0 4946.0	8. 8.	3.2	168 188	SAW	100 100	0.9	31 33	N 31 E N 33 E
4948.0	8.	3.4	186	5 6 W	100	0.9	22 ·	N 22 E
4950.0	<u>.</u> ٤.	1.1	188	S 8 W	100	0.8	133	S 46 E
4952.0	е.	1.0	168	S 11 E	100	0.8	50	N 50 E
4954.0	8.	1.0	98	S 81 E	100	0.8	29	N 29 E
4968.0	8.	3 . 5	326	N 33 W	100	0.8	33	N 33 E
4982.0	8.	3.0	272	N 87 W	94	0.7	31	N 31 E
4984.0	8.	2.4	275	N 84 W	100	0.7	31	N 31 E
4986.0	€.	2.3	278	N 81 W	100	0.7	30	N 30 E
4992.0	8.	1.6	265	S 85 W	100	0.8	35	N 35 E
4994.0	8.	1.6	265	S 85 W	100	0.7	32	N 32 E
4996.0	8.	0.7	214	S 34 W	100	0.8	29	N 29 E
4998.0	8.	0.9	218	S 38 W	100	0.8	29	N 29 E
5000.0	8.	1.4	195	S 15 W	100	9.0	31	N 31 E
5002.0	8.	1.9	197	S 17 W	100	0.7	29	N 29 E
5004.0	8.	2.7	221	S 41 W	100	0.7	27	N 27 E
5006.0	8.	2.8	207	S 27 W	99	0.8	29	N 29 E
5008.0	8_	2.5	173	S 6 E	98	0.7	29	N 29 E
5010.0	8•	2.8	146	S 33 E	96	0.8	28	N 28 E
5012.0	8.	1.7	<u> 155</u>	S 24 E	92	0.8	28	N 28 E
5014.0	8	2.2	248	S 68 W	92	1.0	28	N 28 E
	addition of the contract of			ter in the second se	nen er	n salah daktalan salah laan dakti daki salah salah salah dakti daki salah salah salah dakti dakti dakti dakti d		ganti dali masidassi masilasi dan dali dalikasi sajar masila

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WEXPRO COMPANY BUG NUMBER 3 BUG FIELD SAN JUAN COUNTY. UTAH 06/05/80

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	PARTITION OF THE PARTY OF THE P	**F0R	MATI	ON D1P**		****B	OREH	OLE****		
CEPTH	WL	ANG	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	BEARING	GRADE	DA	eduction of the section of the secti	BEARING	er und Komit i dept varri sama hamiliadore tarri el sen diaminado nacional.	eritation and make and control of the control of th
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POWER AND	Through the second of the seco		A company of the confidence of							
5016.0	8.	2.6	257	S 77 W	92	0.8	31	N 31 E		
5018.0		3.3	260	S 80 W	95	0.6	34	N 34 E		
5020.0	8.	2.4	246	S 66 W	99	0.5	34	N 34 E	terre and the second	
5022.0	8.	2.3	248	S 68 W	100	0.5	35	N 35 E		
5024.0	8.	1.5	240	S 60 W	100	0.6	36			
5026.0	8.	1.2	241	S 61 W	100	0.7	37	N 37 E		
5028.0		0.8	225	S 45 W	100	1.0	36			and the state of t
5030.0	8.	1.2	258	S 78 W	100	1.1	3 8	N 38 E		
5032.0	8.	1.5	267		100	1.0	38		alli and the materia and a state of the control of	and the control of th
5034.0	8	2.8	270	N 69 W	100	8.0	30	N 30 E		
5036.0	8.	4.2	255	S 75 W	100	0.5	15	N 15 E	and the second s	
5038.C	8.	4.0	263	S 83 W	100	0.4	31	N 31 E		
5054.0	8.	3.2	279	N 80 W	95	0.4	38	204040404	The state of the s	
5056.0	8.	3.7	324	N 35 W	96	3.3	15 3			
5058.0		1.4	217		97	1.2	35		and the second of the second o	
5060.0	8.	0.7	100000000000000000000000000000000000000	<u>S</u> 28_W	100	0.6	35			
5062.0	8.	0.8	208	2002000 2000000 10000000000000000000000	100	0.7	35		and the second s	un sala sala sala sala sala sala sala sal
5064.0	8.	0.8	211		100	0.7	35	SENSENDE PRODUCTION OF THE PRODUCT O		
5066.0	8.	0.7	213	S 33 W	100	0.6	35		****	- December and the observation and the state of the state
5068.0	8.		115	S 64 E	92	0.8	36			
5074.0	8.	ates and constitution of the constitution of t	136	S 43 E	90	0.9	41		mand () that () and () made (mande (month dependence)	milanas secono an altro de como anticolor de como anticolor de como anticolor de como
5076.0	8.	2.7	167	S 12 E	96	0.6	43			
5078.0	8.	3.1	143	and the state of t	100	0.5	44	Marine Company and Company of the Co		
5080.0	8.	4.2	116	S 63 E	100	0.5	47			
5088.0		1.1	87	N 87 E	100	0.6	54	redner uden bada skate salen kentraken bada bada bada bada bada bada bada bad		
5090.0	8.	0.8	307	N 52 W	100	0.6	60	N 60 E		
5092.0		1.7	288	N 71 W	100	0.7	58	amani assessi amani		and the second s
5094.0	8.	2.2	279	W 08 M	100	0.6	55	N 55 E		
5096.0		2.6	271	N 88 W	100	0.6	52			
5100 <u>.0</u>	8.	2.5	215	S 35 W	100	0.6	59	N 59 E		
5102.0		3.3	180	S 0 W	100	0.6	<u>56</u>			en umumum sain sain sain sain sain sain sain sain
5104.0				S 12 E	100	0.5	61	N 61 E		
5106.0						0.4		N 61 E		
5108.0 5110.0			159	S 20 E	100	0.3	57	N 57 E		
5110.0				S 20 E	100	0.3		N 60 E		
5112.0 5114.0	Sec. 1985 1999 1998 1986 1986 1986	0.6	200	S 20 W	100	0.3	68	N 68 E		
				N 70 W	100	0.3	68		·	
5116.0 5118.0			294	N 65 W	100	0.3	64	N 64 E		
5118.0 5120.0				N 73 W		0.3				
TICUEU.	C.	3.7	15	N 83 W	100	0.3	73_	N 73 E		

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WEXPRO COMPANY
BUG NUMBER 3
BUG FIELD

SAN JUAN COUNTY. UTAH

06/05/80

<u> </u>		**にいい							
DEPTH			The state of the s	N DIP**		ele ant ant element de la companie d		OLE****	
	hi L	ANG	AZ	BEARING	GRADE	DA	DAZ	BEARING	
sian lakin dibahan adam din maka kidong oman, gani ngku haja haja pagin di	March and production of the Control	Materials and materials (with the state of Albertals added	erdison (disort startisticon a titor start success su	en de la companya de	Additional and the second of t	anta (diribador) de con (diribador) de l'impedito de l'impedito de l'impedito de l'impedito de l'impedito de l			
5122.0	٤.	3 . 5	268	S 88 W	100	0.3	70	N 70 E	
5124.0	٤.	2.9	262	S 82 W	100	0.3	75	N 75 E	alan pilandininkasi. Ne vietel 1. met li tris sällitista kaldinin antik i aina minai tiisastii saltuu Aldini s
5126.0	8.	2.5	262	S 82 W	100	0.3	72	N 72 E	
5128.0	8.	2.9	253	S 73 W	100	0.2	71	N 71 E	
5130.0	8.	4.0	237	S 57 W	100	0.1	69	N 69 E	
5132.0	8.	5.8	226	S 46 W	100	0.0	68	N 68 E	
5134.0	8.	7.2	219	S 39 W	100	0.0	92	S 87 E	
5136.0	8,	7.0	216	S 36 W	100	0.0	89	N 89 E	
5138.0	8.	5.5	212	S 32 W	91	0.1	87	N 87 E	
5140.0	8.	3.5	192	S 12 W	76	0.1	83	N 83 E	
5142.0	8.	2.8	171	S 8 E	68	0.1	81	N 81 E	
5144.0	8.	4.1	149	S 30 E	66	0.1	85	N 85 E	
5152.0	8.	2.2	205	S 25 W	97	0.4	95		
5164.0	8.	1.7	147	S 32 E	100	0.4		S 72 E	
5166.C	8.	1.1	107	S 72 E	100	0.4	117	militaritation in the control of the	
5168.0	. 9	1.3	106	_S 73_E	100	0.4	113		
5170.0	8.	1.6	64	N 64 E	100	0.4	122		
5172.0	<u>8.</u>	5.2	38	N 38 E	100	0.4		200 Lade O Code for the Service concentrates before the Service and a concentration of the Service Code of	<u> </u>
5174.0	8.	9.2	30	N 30 E	100	0.4	124		
5176.0	8.	13.2	21	N 21 E	100	0.4	127		
5178.0	8.	11.7	8	N 8 E	100	0.4	136		
5180.0	8.	8.3	345	N 14 W	100	0.4	131		to the state of th
5182.0	8.	4.1	315	N 44 W	100	0.4	125	S 54 E	
5186.0	8.	2.5	150	S 29 E	100	0.4	148	S 31 E	
5188.0	8.	4.1	129	S 50 E	100	0.5	147	S 32 E	l sala la managan par sala de managan anti-
5190.0	8.	3.9	119	S 60 E	100	0.5	147	S 32 E	
5192.0	8.	3.8	112	S 67 E	100	0.5	147	S 32 E	el ann can tan gar, agus ann mag. Can an tan tan tan tan tan tan tan tan ta
5206.0	<u>8.</u>	1.9	185	S 5 W	89	0.4	147	S 32 E S 31 E	
5208.0	8.	1.1	175	S 4 E	96	0.4	148	S 33 E	
5210.0	8.	0.6	159	S 20 E	100	0.4	146 151	S 28 E	
5212.0	8.	0.3	107	S 72 E	100 100	0.5	150	S 20 E	
5214.0	8.	0.8	42	N 42 E				S 28 E	
5216.0	8.	1.1	43 50	N 43 E	100 100	0.4 0.5	151 149	S 30 E	antennia kirjan (1 (a. 4) habi haddiniyodi kirja (a. 4) haddi haddiniyodi (1 da 1 habi
5218.0	8.	1.0	59 73	N 59 E N 73 E	100	0.5	148		
5220.0	<u>8.</u>	1,1 1 1	73	N 73 E	100	0.4	146	S 33 E	
5222.0	8. G	1.1 1.0	<u>88</u> 90	S 89 E	100	0.4	143		
5224.0	<u>8.</u>	1.0 0.9	94	S 85 E	100	0.4	142	S 37 E	
5226.0 5228.0	8. g	0.8	93	S 86 E	100	0.4	143		
	<u>8.</u>	0.0	93	S 86 E	100	0.4	165		
5230.0	8•	U • J	- 23	S CO L	700	J. T.			

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WEXPRO COMPANY
BUG NUMBER 3
BUG FIELD

SAN JUAN COUNTY, UTAH

06/05/80

	FORMATIO	N DIP		****!	OREHOL	_E****
DEPTH WL	ANG AZ	BEARING	GRADE	DA	DAZ E	BEARING
an calle Galletin i an il decen agricologico dell'i addicazione, igani i distinazio la cad i camina	k Manufasara Amerikan kalenda kili dan mengan sejarangan sejang penganjan, salah sembangan pengangan	than babo agostas suga sasagas sagringi taga kabasa sa sagrangan gaga s		annione van heer it beer van bloek in beer ander ander ander ander ander ander and an ander and an ander an an	antika (najil) kapililida, ajila angil kipa (dasadili	rentro terus (al) con listorio constato (alta Salto cali Saco Sagar (
232.0 8.	0.9 99	S &0 E	100	D 1	1 / 11	S 15 E
	0.9 100	S 79 E	100	0.4	164	S 19 E
234.0 8. 236.0 8.	1.2 105	S 74 E	100	0.5 0.5	160 159	S 20 E
238.0 8.	1.1 106	S 73 E	100	0.6	157	S 22 E
240.0 8.	1.0 95	5 84 E	100	0.5	153	S 26 E
242.0 8.	0.6 119	S 60 E	100	0.5	153	S 26 E
244.0 8.	0.6 199	S 19 W	100	0.5	159	S 20 E
246.0 8.	1.4 176	S 3 E	100	0.4	155	S 24 E
248.0 8.	2.8 158	S 21 E	100	0.5	157	S 22 E
250.0 8.	4.7 145	S 34 E	98	0.5	154	S 25 E
252.0 8.	6.8 132	S 47 E	90	0.5	150	S 29 E
254.0 8.	6.4 153	S 26 E	81	0.5	148	S 31 E
256.0 8.	3.5 170	S 9 E	76	0.5	148	S 31 E
262.0 8.	1.1 307	N 52 W	98	0.4	13 0	S 49 E
<u> 264.0 8. </u>	1.5 326	N 33 W	100	0.4	127	S 52 E
266.0 8.	1.9 265	S 85 W	100	0.4	123_	S 56 E
268.0 8.	1. 5 235	S 55 W	99	.0.4	122	S 57 E
270.0 8.	1.5 197	S 17 W	97	0.4	127	S 52 E
272.0 8.	2.1 120	S 59 E	97	0.4	126	S 53 E
274.0 8.	2.4 96	S 83 E	97	0.4	122	S 57 E
276.0 8.	1.7 81	N 81 E	99	0.4	121	S 58 E
2 7 8.0 8.	0.8 37	N 37 E	100	0.4	124	S 55 E
<u> 280.0 8.</u>	1.1 276	N 83 W	100	0.4	125	S 54 E
282.0 8.	1.4 265	S 85 W	100	0.4	123	S 56 E
<u> 284.0 8. </u>	1.3 250	S 70 W	1.00	0.4	122	S 57 E
286.0 8.	1.4 221	S 41 W	100	0.4	120	S 59 E
<u> </u>	1.7 190	S 10 W	100	0.4	121	S 58 E
290.6 8.	2.5 175	S 4 E	100	0.3	123	S 56 E
292.0 8.	3.6 166	S 13 E N 5 W	100	0.3	119	S 60 E
302.0 8. 304.0 8.	1.2 354 1.1 340	N 5 W N 19 W	99 99	0.3	119	S 60 E
				0.3	121	S 58 E
306.0 8. 308.0 8.	1.3 322 2.3 318	N 37 W N 41 W	100 100	0.4	116	S 63 E S 56 E
310.0 8.	2.5 309	N 50 W	100	0.3	123 119	S 60 E
312.0 8.	2.9 296	N 63 W	100	0.3	116	S 63 E
314.0 8.	2.1 282	N 77 W	98	0.4	117	S 62 E
316.0 8.	1.1 232	S E2 W	98	0.3	116	S 63 E
318.0 8.	1.2 172	S 7 E	98	0.3	116	S 63 E
320.0 8.	2.1 164	S 15 E	100	0.3		S 63 E
322.0 8.	2.5 178	S 1 E	100	0.3	114	S 65 E
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WEXPRO COMPANY
BUG NUMBER 3
BUG FIFLD
SAN JUAN COUNTY • UTAH
06/05/80

DEPTH	<u> WL</u>	ANG	I I I I I I I I I I I I I I I I I I I	ON DIP** BEARING	GRADE	DA		OLE**** BEARING
	VV.1-	HIVO	FAL	DEANTING	Y CANADA CONTRACTOR OF THE PARTY OF THE PART	VA	UHC.	BEANTINO
ina. sekit di Makanion ilim ja rima iliproduktion in ja ri		eriter i delati medillara della l'anchi anni belodi.	et kerilian kishka i sentilaken kilan i disebi ish		and the second state of the second	i berlindi ngani ngani ngang pangan ngang	Access Careers Career States to State States of Careers	
5328.0	٤.	5.2	234	S 54 W	99	0.1	105	S 74 E
5330.0	8.	4.1	247	S 67 W	99	0.0	102	S 77 E
5332.0	8.	3.9	243	S 63 W	99	0.0	94	S 85 E
5334.0	8.	2.0	202	S 22 W	100	0.0	112	S 67 E
5336.0	8.	2.3	179	S 0 E	100	0.0	107	S 72 E
5338.0	8.	2.2	216	S 36 W	100	0.0	135	
5340.0	8.	1.7	194	S 14 W	100	0.1	103	
5342.0	8.	1.4	191	S 11 W	100	0.0	100	S 7 9 E
5344.0	<u> </u>	1.6	194	S 14 W	100	0.0	96	and the second s
5346.0	8.	2.4	_198	S 18 W	100	0.0	92	S 87 E
5348.0		3.5	179		100	0.0	88	
5350.0	8.	4.8	172	S 7 E	100	0.0	88	N 88 E
5352.0	8.	5.1	166	S 13 E	100	0.0	86	CONTROL OF
5354.0	8.	_3.6_	157	S 22 E	100	0.0	8 <u>5</u>	
5356.0	8.	1.5	169	S 10 E	100	0.0	84	
5358.0	8.	1.0		N 70 W	100	0.0	86	
5360.0	8	0.5	310	N 49 W	100	0.1	92	
5362.0	8.	1.5	93		100	0.1	86	
5364.0	8.	4.4	83	N 83 E	100	0.1	99	Committee and control of the control
5368.0	8.	5.4	65	N 65 E	100	0.1	95	S 84 E S 87 E
5370.0	8.	3.7	67		100	0.1	92	and the control of th
5372.0	8.	1.9	86	N 86 E	100 100	0.1	93 91	AND AND ADDRESS OF THE PARTY OF
5374.0	<u>8.</u>	1.4	131	erritori i i reggi erren i spelli fredjo kultifo prefe i freggi helifo politi i spite prefe i shell cardinore	100	0.1	Name and American Color and the	N 88 E
5376.0	8.	1.9	159 168	S 20 E S 11 E	100	0.1 0.1	88 85	
5378.0	<u>8.</u>	2.4	168	S 11 E	100	0.1	82	N 82 E
5380.0	8.	2.9	166	S 13 E	100	0.1	81	Annual Control of the
5382.0		3.0 2.9	174	S 5 E	100	0.1	78	N 78 E
5384.0	8.	2.5	190		100	0.1	77	
5386.0	8. 8.	1.1	180	SOW	100	0.1	82	
5392.0		1.0	158	S 21 E	100	0.1	83	
	<u>8.</u>			.,	97	0.1	73	
5396.0		1.2	63 56		97	0.1	79	The state of the s
5404.0 5406.0		1.4 1.2	59	N 59 E	97	0.1	60 80	
5408.0		1.0	192	S 12 W	97	0.1	80	
5410.0		2.2	224	S 44 W	100	0.1	79	N 79 E
5412.0	\$2.00 \$2.00 \$4.00 \$6.00 \$1.00	2.8	230	S 50 W	100	0.1	77	
5414.0		2.5	247	S 67 W	100	0.1	77	N 77 E
5416.0	PS-752-1-12-5-5-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-	2.2	254		100	0.1		
5418.0		1.7	229	S 49 W	100	C.1	138	

WEXPRO COMPANY
BUG NUMBER 3
BUG FIELD
SAN JUAN COUNTY • UTAH
06/05/80

	with their old of the service of	anakakakibi terina oleh terra arak terina arak kilikir radi. Arak kilikik telah dalam	il not an interest est est est est in inclue que.	Anger (Application) - Seels as I that i finder become althreference instanced	e de talente, de de la lace de comi la mainet, de la mere esse l'albandet, au direct de la lace de lace de la lace de la	er samt en de met den samt en symbologie en sperien in depart en seg te-	And other day in the last outgroup. And	An Artis (Marialite) or extense Agent (month) incompression of the fine full	
140000000000000000000000000000000000000		**F0RI	MATI	ON DIP**		****8	OREHO)LE****	K.
DEPTH	WL	ANG	E-SAM-AN-AMATON COMPANY	BEARING	unitatilis autorias un autorias autorias de l'accident de l'accident de l'accident de l'accident de l'accident	derden Diege von Machine der Leise von der German der Leise von Ausbert der Der der Anders der der Anders der	CALL DE CONTROL CONTRO	BEARING	
AND THE PROPERTY OF THE PROPER									
			institution of the second	-depth American country and produce of the party of the p	- Annual (Annual Annual An		. Marini aproximativa de la companione	Andrews Andrews and Maria Andrews (Maria Constitution of Maria Cons	en hand füll ministerfelb Vall til Ministerf
5420.0	8.	1.8	189	S 9 W	100	0.1	135	S 44 E	_
5422.0	8.	2.0	158	S 21 E	100	0.1	130	S 49 E	
5424.0	8.	2.0	147	S 32 E	100	0.0	133	to consider the factor of the contract of the	AND A COLUMN TO THE COLUMN THE CO
5426.0	8.	1.6	1 50		100	0.0	129	S 50 E	
5428.0	8.	1.3	164		100	0.0		S 54 E	
5430.0	8.	1.3	176		100	0.0	121	S 58 E	
5432.0		1.0	162		100	0.0	Welliam Britanis Lancius Const. Carrier Alla		
5434.0	8.	Control in the Partie Commission of the Partie and Control Partie.	138		100	0.0	118	S 61 E	
5436.0		2.0	109		100	0.0	117	out the front and day to be some provided and and be some and	The state of the s
5438.0	8.	2.3	116		100	0.1	119	S 60 E	
5444.0		1.3	297		81	0.1	111	annum minosy samian annum annus says annum itamo	
5446.0	8.	2.0	257		80	0.1	114		
5448.0	8.	2.0	309		81	0.0	117	S 62 E	
5464.0	8.	0.7	209		92	0.2	1000	N 75 E	
5466.0	8.	2.3	200		89	0.3	_69	N 69 E	
5468.0	8.	2.7	206		87	0.4	64_	N 64 E	
5480.0		1.6	167		100	0.5	59	N 59 E	
5482.0	8.	THE REAL PROPERTY OF THE PROPERTY.	164			0.5	51	N 51 E	
5490.0	8.	5.0	267		100	0.4	55 En	N 55 E	The state of the s
5492.0	8.	4.5	265		100	0.5	52 43	N 52 E N 43 E	
5504.0	8.	1.7	338		88 92	1.0		N 43 E	methodologic design contraction and the fact of the contraction and the contraction an
5506.0 5514.0	8.	1.3 0.5	7 284		92 87	0.8 1.1	33 49	N 30 E	
5524.0	င• ဗိ•	1.0	133		100	1.2	47	N 47 E	Company and the Company and the Company of the Comp
5528.0	8.	1.4	132		100	1.2	35	N 35 E	
5530.0	8.	1.0	76		100	1.1	<u> </u>	N 44 E	
5532.0	8.	0.9	73		100	1.0	42	N 42 E	
5534.0	8.	0.4	115		100	0.9	45	N 45 E	THE THE STATE OF THE CONTROL OF THE
5536.0	8.	0.6	340	CONTRACTOR	100	0.8	43	N 43 E	
5538.0	8.	1.7	310		100	0.8	50	N 50 E	
5548.0	8.	8.0	305		70	1.0	42		
5550.0	8.	12.7	340		67	1.1	43	N 43 E	
5552.0	8.	10.2			63	1.0	43	N 43 E	
5554.0	8.	6.8	342	N 17 W	56	1.0	47	N 47 E	
5556.0	8.	6.2	344		50	1.0	45	N 45 E	
5558.0	8.	3.4	348	N 11 W	52	1.0	40	N 40 E	
5560.0	8.	0.3	3		50	1.0	44	N 44 E	
5562.0	8.	3.8	200	S 20 W	54	1.0	42	N 42 E	
5564.0	8.	5.6	206	S 26 W	69	1.0	37	N 37 E	<u>.</u>
5568.0	8.	5.4	208	S 28 W	89	0.9	45	N 45 E	
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WEXPRO COMPANY
BUG NUMBER 3
BUG FIELD
SAN JUAN COUNTY, UTAH
06/05/80

					one of the contract of the con		0 D C : 1 -	
	and the state of t	H. 1011 (1.00) (AMERICAN AND AND A PROPERTY OF THE ABOVE	ON DIP**	00.55	and the second s	wannest transcent and a transcent or)LE*****
DEPTH	_WL_	ANG	AZ	BEARING	GRADE	DA	UAZ	BEARING
	tar addison som artison kom		anti-metrici in Chilatti anti-Micross viens a			Neder (Indonesia Principales) (1901) destruitation (1904) destruitation	ian (alam lakar) (interpretation) (interpretation)	
5586.0	8.	1.1	351	N 8 W	99	0.9	60	N 60 E
5588.0	٤.•	1.3	349	N 10 W	100	1.0	63	N 63 E
5590.0		1.2	5	N 5 E	98	1.0	62	N 62 E
5592.0	٤.	1.5	26	N 26 E	98	0.7	62	N 62 E
5594.0	8.	1.6	29	N 29 E	98	0.7	60	N 60 E
5596.0	<u> 6. </u>	1.6	27	N 27 E	99	0.7	70	N 70 E
5598.0	ε.	1.7	33	N 33 E	100	0.7	69	N 69 E
5600.0	. 8	1.8	41	N 41 E	100	0.7	68	N 68 E
5602.0	6.	2.3	60	N 60 E	100	0.7	63	N 63 E
5604.0	8.	2.6	68	N 68 E	100	0.7	72	N 72 E
5606.0		2.2	68	N 68 E	100	0.7	69	N 69 E
5608.0	<u>8.</u>	1.7	66	N 66 E	100	0.7	67	N 67 E
5610.0	8.	0.7	23	N 23 E	100	<u> </u>	67	N 67 E
5612.0	8.	0. <u>7</u>	2	N 2 E	100	0.6	64	ACCUSED 1
5614.0	8.	2.0	349	N 10 W	92	0.8	61	
5616.0	8.	3.7	27		86	0.8	65	N 65 E
5618.0	8.	10.3	60	N 60 E	83	0.8	62	N 62 E
5620.0	8.	8.6	63		84	0.9	67	N 67 E
5624.0	8.	1.0	111	S 68 E	93	1.3	64	N 64 E
5626.0	8.	1.1	163	S 16 E	99	1.2	68	N 68 E
5628.0	8.	6.0	121	S 58 E	100	1.1	68	N 68 E
5630.0	8.	0.8 0.7	101	S 78 E N 77 E	100 100	1.1	63 61	N 63 E
5632 • 0	<u>8.</u>	0.7	77 35	N 35 E	100	1.2 1.3	<u>51</u>	N 61 E N 59 E
5634.0 5636.0	8. 6.	0.5 0.1	205	S 25 W	100	1.3	57	N 57 E
5638.0	8.	0.5	224	S 44 W	100	1.4	59	N 59 E
5640.0	8.	0.3	292	N 67 W	100	1.4	59	N 59 E
5642.0	8.	0.7	356	N 3 W	100	1.4	60	N 60 E
5644.0	ε.	2.0	12	N 12 E	100	1.4	60	N 60 E
5646.0	€.	3.1	11	N 11 E	91	1.4	61	N 61 E
5652.0	8.	0.5	80	N 80 E	61	1.1	66	N 66 E
5654.0	8.	3.3	60	N 60 E	61	1.1	65	N 65 E
5666.0	8.	2.8	and the property of the second section of the second	S 41 W	53	1.1	63	N 63 E
5674.0	8.	1.5	236	S 56 W	91	1.8	61	N 61 E
5676.0	8.	1.4	241	S 61 W	100	2.1	57	N 57 E
5678.0	8.	0.7	29 7	N 62 W	100	1.6	57	N 5 7 E
5680.0	Acres al alast to the best of	1.3	346	N 13 W	100	1.2	59	N 59 E
5682.0	8.	1.4	6	N 6 E	99	1.2	57	N 57 E
	8.	1.5	9		99	1.1	59	N 59 E
5686.0		1,8	39	N 39 E	98	1.1	57	N 57 E
Management of the control of the con				and the second contract of the second contrac				

WEXPRO COMPANY BUG NUMBER 3 BUG FIELD

SAN JUAN COUNTY. UTAH

06/05/80

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the second section of the se		**F0R	MATI	ON DIP**	and the control of th	****	OREH	0LE****	
DEPTH	WL	ANG	. managed and a second	BEARING	GRADE	DA	and the second second second second second	BEARING	erin i gari di prit con libera dipreri cere giara) kenalaka kakelari ayartay kili sabiki akelari sureri.
	43 L	AIVO	E3.6	DEBITATIO	JUNDE	<u> </u>	UAL		TO THE RESERVE OF THE PARTY OF
	inga telumini yan mayo tima (daliki mayo tinga girga (i		delikara oʻradan sa'nada sami'ni hasami'ni sami'di sa				district and Control of the control	alan menerikan kentalan dan menerikan dan danan menerikan dan pendalan dan pendalan dan pendalan dan pendalan d	urt (das setter signific des Australias des estados de la profesión de la colonidad de la colo
5688.0	8.	1.6	353	N 6 W	99	1.1	53	N 53 E	
5696.0	8.	4.7	214	y was a second of the second o	96	1.0	50	N 50 E	
5698.0			0.0000000000000000000000000000000000000	S 38 W	95	1.0	52		
5700.C		1.9	2 1 8		95	1.0	50	N 50 E	-Artiki i istiga tunomuside Angleti (Artiki Antiki indokside) (Angleti i indokside Angleti indokside Angleti i
5706.0	200 C TO THE WAY TO THE TO THE		\$15.00 B. S. S. Marketon &	N 23 W	98	1.0	47		
5708.0	8.	4.6	327	N 32 W	95	1.0	41	N 41 E	
5710.0	ε.	3.8	345	N 14 W	95	1.0	43	N 43 E	
5712.0	ê.	3.4	0	N O E	95	1.0	24	N 24 E	
5714.0	8.	3.4	358	N 1 W	100	1.0	42	N 42 E	
5716.0	. 8 .		355		100	1.0	40	N 40 E	
5718.U		1.7	357	N 2 W	100	1.0	38	N 38 E	
5730.0		0.7	75		100	1.0	36		
5732 . 0		366.604040404040	8528586A.	N 65 W	100	1.0	37		
5734.0		1.1	100000000000000000000000000000000000000	S 81 W	100	1.0	CONTROL (CONTROL CONTROL CONTR	N 33 E	
5736.0				_ S &1 W_	100	0.9	47		
5738.0		1.0		S 46 W	100	0.9	35	The second secon	
5740.0			230		100	0.8	36_		
5 7 42.0			340			0.8		AND CONTROL MANAGER RESIDENCE AND AN ARCHIVE AND AN ARCHIVE AND AR	
5744.0			355		100	0.7	30	N 30 E	-
5746.0		(COCCOSCOSCOSCOSCOSCOSCOSCOSCOSCOSCOSCOSC	324		100	0.7		N 26 E	
5748.0		610000000000000000000000000000000000000	309		100	0.7		N 30 E	
5750.0	SOMO A SERVICIONA DE PROPERTO DE SE	1.1	322		100	0.7	4 (1996)	N 26 E	
5752.0		1.2	352			0.7		N 33 E	and the second of the second o
5758.0	100 mm 100 mm 100 mm	1.5	61	N 61 E	100	0.6	26	The state of the s	
5760.0		1.5	75 00	N 75 E N 80 E		0.6	23		
5762.0 5764.0		1.5 1.4	80 77		100 100	0.6 0.6	24 33		
5766.0		1.6	73		100	0.6	24	N 24 E	the class and the child child the child have been been been about the children of
5768.0			62		100	0.6			
5770.0		1.9	51	N 51 E	100	0.6	 26	The state of the s	there and the control of the control
5772.0				N 34 E		0.6			
5774.0					100	0.7			
5776.0				N 5 E	100	0.6	27	N 27 E	
5778.0		4.0	357	N 2 W	100	0.6	26	N 26 E	and the state of t
5788.0	Charles of the Charles of the Charles		158		86	0.4	31	N 31 E	The state of the s
5790.0	8.	4,5	156	S 23 E	86	0.4	36	N 36 E	
5792.0		3.6	143	S 36 E	90	0.5	33	N 33 E	
5794.0		0.4	40	N 40 E	94	0.6	42	N 42 E	
5796.0			153		100	0.6	46	N 46 E	
5798.0		4.0	126		100	0.5	47	N 47 E	
	-			7	A Comment of Comment		anne and an income		The state of the s

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	F0F	OITAMS	N DIP		****R	OREHO	LE****			
DEPTH	w l ANG		BEARING	GRADE	DA	MATERIAL PROPERTY AND ADDRESS OF THE PARTY O	BEARING	ila, Agus Labis Las Salatsia, Alfan Ala Labis.	indriver vide part de riskriverine en en en en en el	
		TI 1 MT V 200 V V TI 1 MT V TI				·		*******************************		
5800.0	8. 5.5	110	S 69 E	99	0.5	52	N 52 E			
 10 PORT SERVICE AND ADMINISTRATION OF SERVICE AND ADM	E• 3•9	80	N 80 E	93	0.5	51_	N 51 E			
	8.	40	N 40 E	92	0.5	59	N 59 E	eritoria de la compania de la compa	entre et al complete de l'étable de l'entre partie	
	8. 1.8	109	S 70 E	91	0.6	63	N 63 E			
5810.0		107	<u> </u>	97	0.6	64	N 64 E		alinadella amidalina ne perunaturat	
	8. 2.7	96	S 83 E	100	0.6	58	N 58 E			
	8. <u>2.2</u>	74	N 74 E	100	0.5	60	N 60 E			the same and the s
	8. 1.6	46	N 46 E	100	0.6	57 70	N 57 E			
5818.0		19	N 19 E N 11 E	100 100	0.6	60 54	N 60 E N 54 E		an alaman an a	and the state of t
	8. 1.3 8. 1.1	11 7	N 7 E	100	0.6 0.6	51	N 51 E			A-10-17-4-1-4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
	8. 0.9	359	N O W	100	0.6	52	N 52 E	and the second state and	and the second s	
VENDO CONTRACTOR CONTR	8. 0.8	328	N 31 W	100	0.7	50	N 50 E			
	8 0.9	306	N 53 W	100	0.7		N 54 E	artikat (artikation)		
THE STATE OF THE S	8. 1.0	288	N 71 W	100	0.7	50	N 50 E			
	8. 1.2		N 70 W	100	0.7	47				
mandalan di cata nanatro de Constitución de Co	e. 1.4	286	N 73 W	100	0.8	47	N 47 E			
	8. 1.8	276	N 83 W	100	0.9	47	N 47 E			
	8. 2.3	278	N 81 W	100	1.0	52	N 52 E			
5840.0	8. 2.4	281	N 78 W	100	0.9	49	N 49 E		to the same of the	- And the control of
5842.0	8. 2.2	277	N 82 W	100	0.8	50	N 50 E	la de la composición		
5844.0	8.1.5	274	N 85 W	98	0.6	50	N 50 E	THE STREET COLUMN	Sign through the depolar blood provided to principle of the history of the high section of the s	ajara karak-raksaykonya makak-ai kakarak-parangalayk makakiyi nakukiyi in dalaka raksak-raksayi na
5854.0	٤ . 5.2	206	S 26 W	89	0.7	43	N 43 E		Transmission of the control of the c	
5856.0	8. 8.7	212	S 32 W	77	8.0	43	N 43 E			
Management and and access the time and access and an access and	8• <u>13•2</u>	208	S 28 W	67	1.0	39	N 39 E			
20 Sept. 2 - 20 Sept. Sept. Sept. 2 - 20 Sept. 2 Sept.	8. 0.4	299	N 60 W	98	0.9	47	N 47 E			
	e. o.7	264	S 84 W	100	1.0	47	N 47 E		en andre de la comunitation de l	entationalismo (1991) pari (1992) en
	8. 0.9	235	S 55 W	100	0.9	45	N 45 E			
	8. 1.6	214	···	100	0.8	43	N 43 E	alesan an ann aite an	m seed one short, any class sales and smallers in the	
	8. 2.5	213	S 38 W	100	0.7	52	N 52 E		w. 1001101101101101101101101101101101101	
	8. 3.0	216		100	0.7	49	N 49 E		err dari i dalit dalit salesina materi badi dan dan dan diseria. Bari d	
4, 7 5 25 5 C 70 C 6 4 C 7 C 7 C 7 C 7 C 7 C 7 C 7 C 7 C 7 C	8. 2.8	196	and the second second second second second second	100	0.7	42	N 42 E		Market Market Market State (1994)	
5880.0			S 12 E	100	0.8	44	N 44 E	an a	n hanniar san an an an an an an an an an	
	8. 2.7	109	S 70 E	100 100	1.1	35	N 35 E		***********************	***************************************
5886.0 (5888.0 (115 130	S 64 E S 49 E	100	1.0	26 34	N 26 E N 34 E	and the same state of the same	and the same of th	alan sahi san san san san san san sahi san san san san san san san
5890.0	· 数据人类的关键数据 经收益 医环环环 化二氯甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	161	S 18 E	100	1.1	26	N 26 E			
	8. 2.7	200	S 20 W	100	1.1	18	N 18 E	Martine para de la compania de la c		
5894.0		244	S 64 W	100	1.0	68	N 68 E	-1.0-1.0-1.0-1.0-1.0-1.0-1.0-1.0-1.0-1.0		
5896.0		241	S 61 W	100	1.0	24	N 24 E	and the state of t		
	The same of the sa		U.L. W.		± • V	<u> </u>	14 4 1 4			
				alle (aleksi ole saane) ener is die saan der ondersteel van die saan de saan de saan de saan de saan de saan d	and the large section of the section			er jaar viitaan kannel kan alkannisten kaan kanniste ka		Andrew Committee Com

JEXPRO COMPANY
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DEPTH WL			BEARING	GRADE	DA	and annual resident the contract the contrac	BEARING	
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Revolution I High the option of pages and other the process transpose and process process transpose and the second pages and the process and the second pages and the second pages are processed.	that the control and the control of				The state of the s		A CHROLITER CONTRACTOR AND	
5908.0 8.	1.6	303	N 56 W	100	0.8	17	N 17 E	
5910.0 8.	0.7	329	N 30 W	100	8.0	16	N 16 E	
5912.0 8.			N 46 W	100	0.8	18		ere ere salte die salt die salt de salt de
5914.0 8.	0.3	97	S 82 E	100	0.7	19_	N 19 E	
5916.0 8.			S 38 E	100	0.6	14	N 14 E	endert die verstere des von
5918.0 8.	0.3	148	S 31 E	100	0.6	13	N 13 E	
5920.0 8.			<u>S 5 E</u>	100	0.6		N 12 E	
5922.0 8.	0.7	204	S 24 W	100	0.6	13	N 13 E	
5930.0 8.			S 30 W	100		17	N 17 E	
5932.0 8. 5934.0 8.	2.4 2.9	214 211	S 34 W S 31 W	100 100	1.1 1.1	20 1 9	N 20 E N 19 E	
5936.0 8.	2.8	210	S 30 W	100	0.9	24	N 24 E	
5938.0 8.	2.6	205	S 25 W	100	0.8	12	N 12 E	
5940.0 8.	2.4	213	S 33 W	100	0.8		N 12 E	en haart olde (ontheint gest call
5942.0 8.	2.1	219		100	0.9	13	N 13 E	
5944.0 8.	2.5		S 47 W		1.1	16	N 16 E	
5946.0 8.	4.4	208	S 28 W	100	1.1	11	N 11 E	
5948.0 8.		183		99	0.8	18	N 18 E	
5950.0 8.			S 14 E	99	0.7	9	N 9 E	and the second
5952.0 8.			S 32 E	99	0.7		N 6 E	
5954.0 8.			S 56 E	99	0.7		N 16 E	
5956.0 8.	Actual Control of the	127	S 52 E	100	0.7	13	N 13 E	
5958.0 8.		142	S 37 E	100	<u> </u>		N 10 E	tanisheraksi perganisasi aka
5960.0 8.	1.0	184	S 4 W	100	0.7	15	N 15 E	, was made and a second control
<u>5962.0 8.</u>			S 44 W	190	0.7	14	N 14 E	r coğr cograniyası ilgin diğin gari)
5964.0 8.	1.7	247	S 67 W	100	0.6	11	N 11 E	
5966.0 8.		247	S 67 W	100 100	0.6 0.6	9 5	N 9 E N 5 E	Amazoniare i dalel i sallet i stimbarcii
5968.0 8. 5970.0 8.	2.7 4.1	239 223	S 59 W S 43 W	98	0.6	7	N 7 E	
5972.0 8.	6.9	202	S 22 W	96	0.6	10	N 10 E	
5974.0 8.	6.8	201	S 21 W	94	0.6	11		
5976.0 8.	7.0	193	S 13 W	94	C.7	6	N 6 E	
5978.0 8.	3,5	188	S 8 W	98	0.7	11	N 11 E	
5980.0 8.	2.1	174	S 5 E	100	0.7	17	N 17 E	Administration in Control of Cont
5962.0 8.	1.4	153	S 26 E	100	0.5	17	N 17 E	
5984.0 8.	0.2	53	N 53 E	100	0.5	7	N 7 E	oberier en . en en en en en en en en
5986.0 8.	0.6	14	N 14 E	100	0.5	9	<u>N 9 E</u>	
5988.0 8.	0.9	9	N 9 E	100	0.6	8	N 8 E	
5990.0 8.	1.1	25	N 25 E	100	0.7	9	N 9 E	
5992.0 8.	1.6	52	N 52 E	100	0.8	9	N 9 E	
and the second s			Charles and the speciment appropriate, which the same specimen and the same laws that	NI MATERIA NA SERVICIO NEL CARROLLO PER CARROLLO PER CARROLLO PER CARROLLO PER CARROLLO PER CARROLLO PER CARRO			e again an gara ann an deach an deach ann ann an a	landa de la companya

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	F0R	MATTO	ON DIP	A contract the contract of the	****R	ORFHO	OLE****	
DEPTH WL	ANG	THE TAX BELLEVIEW OF	BEARING	GRADE	DA	PROFESSION AND AND THE PROFESSION	BEARING	
and the second			<u> </u>	- Alika Barana			<u>OE/III2/IO</u>	
	had a single of the single of	Allerin allerin sammi sammila, ilgani sagi n	- Pro				The second districts	See and addressed and agent and allowing the property of the see
5994.0 8.	2.3	64	N 64 E	100	0.8	9	N 9 E	
5996.0 8.	2.9	7 0	N 70 E	100	0.6	9	N 9 E	
5998.0 8.	3.1	68	N 68 E	100	0.6	8		
6000.0 8.	2.8	63	N 63 E	100	0.5	7	N 7 E	The order hands interestable belief or other or water. Del Businshind's estable in
6002.0 8.	2.5	60	N 60 E	100	0.5	6	0.702.03.940.04.15.90.10.10.10.20.20.20.05.05.05.05.05.05.05.05.05.05.05.05.05	
6004.0 8.	2.3	56	N 56 E	100	0.4	7	N 7 E	
6006.0 8.	2.3	53	N 53 E	100	0.4	6	N 6 E	
6008.0 8.	2.6	47	N 47 E	98	0.4	7	N 7 E	
6010.0 8.	2.3	66	N 66 E	98	0.5	10	N 10 E	
6012.0 8.	2.4	70	N 70 E	98	0.5	2	N 2 E	
6014.0 8.	2.8	62	N 62 E	96	0.6	4	N 4 E	
6016.0 8.	2.9	63	N 63 E	97	0.6	5	N 5 E	
6018.0 8.	3.2	58	N 58 E	96	0.6	4	N 4 E	de complete News Market (American School and American School and A
6020.0 8.	2.7_	64	N 64 E	97	0.6	5	<u>N 5 E</u>	
6022.0 8.	1.8	93	S 86 E	97	0.7	6		
6024.0 8.	0.9		N 82 E	99	07	4_		
6026.0 8.	0.6	150		100	<u>0.8</u>	10		
6028.0 8.	0.9	134		100	0.7	356		
6030.0 8.	1.1	97	S 82 E	100	0.6	5	N 5 E	
6032.0 8.	1.0	75	N 75 E	100	0.5	7	N 7 E	and the same of th
6034.0 8.	1.3	30	N 30 E	100	0.4	359	N 0 W	ALL STATE OF THE S
6046.0 8.	1.0	305	N 54 W	87	0.1	13	N 13 E	BU.M.
6048.0 8.	0.1	8	N 8 E	94	0.0	5	N 5 E	
6050.0 8.	0.5	34	N 34 E	99	0.0	33	N 33 E	
6052.0 8.	1.6	3		100	0.0	28	N 28 E	processors of the state of the section of the
6054.0 8.	2.5	5	N 5 E	100	0.0	25	N 25 E	
6056.0 8.	4.0	10	N 10 E	99	0.0	32	N 32 E	
6058.0 8.	6.6	9	N 9 E	99	0.0	29	N 29 E	
6060.0 8.	9.4	1	N 1 E	97	0.0	53	N 53 E	n entration and and ample parts
6068.0 8.	1.0	351	N 8 W	99	0.1	43	N 43 E	
6070.0 8.	1.5	279	N 80 W	100	0.2	67		
6072.0 8.	2.1	253	S 73 W	100	0.2	74	N 74 E	
6074.0 8.	3.2	247	S 67 W	100	0.2	65	N 65 E	an also also de l'anni de
6076.0 8.	3.5	250	S 70 W	100	0.3	67	N 67 E	
6078.0 8.	3.5	259	S 79 W	100	0.3	61	N 61 E	
6080.0 8.	3.8	269	S 89 W	97	0.4	57	N 57 E	
6082.0 8.	5.0	286	N 73 W	92	0.4	65	N 65 E	
6084.0 8.	7.5	282	N 77 W	86	0.4	61	N 61 E	
6086.0 8.	9.6	301	N 58 W	72	0.4	58	N 58 E	
6088.0 8.	7.9	296	N 63 W	66	0.4	56	N 56 E	
	Mariant, and the market for any all the	eter and community and community and						

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FORMATION DIP ****BOREHOLE***** DEPTH WL ANG AZ BEARING GRADE DA DAZ BEARING	
	Control of the Contro
6096.0 8. 2.1 85 N 85 E 61 0.4 68 N 68 E	
6098.0 8. 3.1 120 S 59 E 63 0.4 67 N 67 E	maken (ina kenominan) sigap sida estatuinassi jään viita vait (ina divindorinaksi jään siisäksi jään keisäksi
6100.0 8. 2.2 81 N 81 E 65 0.5 58 N 58 E	
6110.0 8. 2.7 103 S 76 E 84 0.5 51 N 51 E	
6112.0 8. 2.5 42 N 42 E 89 0.5 47 N 47 E	
6116.0 8. 3.9 333 N 26 W 80 0.5 39 N 39 E	
6118.0 8. 6.7 195 S 15 W 73 0.5 38 N 38 E	
6120.0 8. 13.1 157 S 22 E 73 0.5 26 N 26 E	
6122.0 8. 19.3 150 S 29 E 78 0.4 33 N 33 E	
6124.0 8. 23.5 179 S O E 76 0.4 44 N 44 E	
6126.0 8. 15.3 167 S 12 E 72 0.3 23 N 23 E	ometer and an international partial habiters are not being the second of the second second second second second
6128.0 8. 9.9 184 S 4 W 69 0.3 20 N 20 E	
6134.0 8. 4.5 260 S 80 W 76 U.1 19 N 19 E	Were ware care control and con
6144.0 8. 19.8 239 S 59 W 70 0.1 341 N 18 W	
6146.0 8. 19.4 259 S 79 W 73 0.1 335 N 24 W	
6148.0 8. 15.8 256 S 76 W 86 0.1 344 N 15 W	
6150.0 8. 12.2 240 S 60 W 98 C.1 O N O E 6152.0 8. 11.5 213 S 33 W 100 O.1 355 N 4 W	
6160.0 8. 4.2 178 S 1 E 100 0.0 40 N 40 E 6162.0 8. 4.1 175 S 4 E 100 0.0 187 S 7 W	CONTROL LABORATION CONTROL CON
6162.0 8. 4.1 175 \$ 4 E 100 0.0 187 \$ 7 W 6164.0 8. 3.2 157 \$ 22 E 100 0.0 180 \$ 0 W	
6172.0 8. 1.4 63 N 63 E 100 0.0 157 S 22 E	
6174.0 8. 0.4 349 N 10 W 100 0.0 151 S 28 E	
6176.0 8. 1.6 252 S 72 W 100 0.0 147 S 32 E	
6188.0 8. 3.7 202 S 22 W 100 0.0 113 S 66 E	
6190.0 8. 4.2 184 S 4 W 100 0.0 107 S 72 E	
6192.0 8. 4.6 171 S 8 E 100 0.0 101 S 78 E	
6194.0 8. 3.5 161 S 18 E 100 0.1 95 S 84 E	
6196.0 8. 6.0 151 S 28 E 100 G.2 95 S 84 E	The state of the s
6218.0 8. 4.4 334 N 25 W 71 0.2 58 N 58 E	
6220.0 8. 7.7 303 N 56 W 68 0.3 50 N 50 E	
6232.0 8. 1.7 304 N 55 W 96 0.2 20 N 20 E	
6234.0 8. 3.5 289 N 70 W 99 0.3 21 N 21 E	The street of th
6236.0 8. 3.4 288 N 71 W 100 0.3 22 N 22 E	
6242.0 8. 3.4 193 S 13 W 93 0.2 14 N 14 E	
6244.0 8. 4.6 180 S O W 93 O.1 10 N 10 E	
6246.0 8. 4.6 162 S 17 E 97 0.0 3 N 3 E	
6248.0 8. 3.5 155 S 24 E 100 0.0 353 N 6 W	
6250.0 8. 1.9 166 S 13 E 100 0.0 5 N 5 E	
6274.0 8. 1.8 82 N 82 E 100 0.0 169 S 10 E	

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DEDTU		The state of the s	return to the straight any major.	NEADING	CUARE	tina salaan ja Piritsian (1900) saa salaan ka maalaan ka salaa salaa salaa salaa salaa salaa salaa salaa salaa	Martin destruction and the second of the)LE****
CEPTH_	W.L.	ANG	AZ.	BEARING	GRADE	DA	UAZ	BEARING
and the superior, also also the superior and the superior	nord restriction and an executive rest	an and an analysis of the annual realist and an annual realist and an annual realist and an annual realist and	e anno d'Arago d'Agos e againt ann bhaile a		Continue to the second series of the second	ader (la company) appropriation (in company) page (in the company) appropriation (in the comp		
6276.0	8.	3.3	102	S 77 E	100	0.0	160	S 19 E
6278.0	8.	3.6	97	S 82 E	100	0.0	151	S 28 E
6280.0	8.	2.5	76	N 76 E	100	0.0	141	S 38 E
6282.0	8.	2.7	320	N 39 W	96	0.0	131	S 48 E
6284.0	8.	5.8	290	N 69 W	93	0.0	119	S 60 E
6286.0	8.	4.7	294	N 65 W	93	0.0	107	S 72 E
6288.0	8.	3.0	319	N 40 W	94	0.0	97	S 82 E
6292.0	8.	2.0	44	N 44 E	100	0.0	81.	N 81 E
6294.0	8.	1.6	78	N 78 E	100	0.0	74	N 74 E
6296.0	. 3	1,8	82	N 82 E	100	0.0	65	N 65 E
6298.0	8.	1.0	107	S 72 E	100	0.0	50	N 50 E
6300.0	<u>8.</u>	1.3	217	S_37_W_	100	0.0	76	N 76 E
6302.0	8.	2.1	243	S 63 W	98	0.1	67	N 67 E
6304.0	8.	2.3	187	S 7 W	95	0.1	59	
6306.0	8.	7.2	120	S 59 E	86	0.2	50	N 50 E
6308.0	.3	11.0	99		74	0.2	41	N 41 E
6310.0	8.	<u> 15.9</u>	87	N 87 E	70	0.2	30	N 30 E
6312.0	8•	9.7	99		71	0.3	22	N 22 E
6314.0	8.	4.3	111	S 68 E	82	0.3	14	N 14 E
6316.0	8.	2.1	116	S 63 E	93	0.3	10	N 10 E
6318.0	8.	0.9	215	S 35 W	100	0.3	79	N 79 E
6320.0	8.	1.2	190	S 10 W	100	0.2	9	N 9 E
6322.0	8.	2.1	193	S 13 W	100	0.2	0	N O E
6324.0	8.	2.9	192	S 12 W	100	0.2	354	N 5 W
6326.0	8.	3.3	190	S 10 W	100	0.2	347	N 12 W
6328.0	8.	3.2	187	S 7 W	100	0.2	338	N 21 W
6330.0	<u>8.</u>	2.9	182	<u>S 2 W</u>	100	0.1	331	N 28 W
6332.0	8.	2.3	178	S 1 E S 4 E	100	0.1	322	N 37 W
6334.0	<u>8.</u>	2.0	175	an immeritati dan magaman manda mendah dalah dan dan dan dalah dalah dalah dalah dalah dalah dalah dalah dalah	100	0.0	316	N 43 W
6336.0	8.	2.0	163	S 16 E S 34 E	100	0.0	308	N 51 W
6338.0 6340.0	8.	2.5 3.0	145 130	S 49 E	100 100	0.0	335	N 24 W
	8. o	3.2	0.000	S 59 E	100	0.1	338	N 21 W
6342.0	<u>8.</u>	3. 8	120	S 57 E	100	0.1	330	N 29 W N 37 W
6344.0 6346.0	٤. o	3.2 2. 7	122 136	S 43 E	100	0.1	322 315	N 44 W
6348.0	8. 8.	2.5	156	S 23 E	100	0.1	333	N 44 W
6350.0	8.	2.6	161	S 18 E	100	0.0	326	N 33 W
6352.0	8.	2.7	153	S 26 E	100	0.1	316	N 43 W
그리트 하는 열일이 있다면 함께 없는 사람들이 되었다면 살다고 있다.	8.	2.7	148	S 31 E	100	0.1	309	N 50 W
6356.0	8.	2.6	144	S 35 E	100	0.0	299	N 60 W
DJJB•U	<u> </u>			J JJ L	700	V • U	<u> </u>	N DO W
TO 1881 - 1882 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883 - 1883		The state of the s				ti e de la companya	aren den Gate Land Land Land Land	un tan din ar dan din din din din din din din din din di

WEXPRO COMPANY
BUG NUMBER 3
BUG FIELD
SAN JUAN COUNTY: UTAH
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6360.0 8. 2.3 118 S 61 E 100 0.0 197 S 17 W 6362.0 8. 1.6 96 S 83 E 98 0.0 200 S 20 W 6364.0 8. 1.2 47 N 47 E 98 0.0 199 S 19 W 6366.0 8. 1.7 336 N 23 W 98 0.0 190 S 10 W 6368.0 8. 1.9 311 N 48 W 98 0.0 163 S 16 E 6370.0 8. 3.2 270 N 89 W 98 0.0 117 S 62 E 6372.0 8. 1.1 274 N 85 W 98 0.0 108 S 71 E 6374.0 8. 1.5 42 N 42 E 98 0.0 104 S 75 E 6376.0 8. 3.1 48 N 48 E 100 0.0 99 S 80 E 6378.0 8. 3.6 45 N 45 E 100 0.1 89 N 89 E 6380.0 8. 1.8 48 N 48 E 100 0.1 78 N 78 E 6382.0 8. 1.3 166 S 13 E 100 0.2 64 N 64 E 6364.0 8. 3.7 178 S 1 E 100 0.2 64 N 64 E 6364.0 8. 3.7 178 S 1 E 100 0.2 55 N 55 E 6368.0 8. 4.4 178 S 1 E 100 0.3 45 N 45 E 6388.0 8. 4.4 178 S 1 E 100 0.3 45 N 45 E 6390.0 8. 4.3 170 S 9 E 93 0.4 42 N 42 E 6392.0 8. 3.9 170 S 9 E 93 0.4 42 N 42 E 6392.0 8. 3.9 170 S 9 E 82 C.4 48 N 48 E 6402.0 8. 8.4 224 S 44 W 94 0.4 22 N 22 E			YYEOD	MATT	ON OTD**	i e a miligioni degli di adi dell'indice se sillo stadi e agri i base subsessi i in	** ***	ODELL	NETT
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6382.0 8. 1.3 166 S 13 E 100 0.2 64 N 64 E 6384.0 8. 3.7 178 S 1 E 100 0.2 55 N 55 E 6386.0 8. 4.4 178 S 1 E 100 0.3 45 N 45 E 6388.6 8. 4.4 174 S 5 E 100 0.3 49 N 49 E 6390.0 8. 4.3 170 S 9 E 93 0.4 42 N 42 E 6392.0 8. 3.9 170 S 9 E 82 0.4 48 N 48 E 6402.0 8. 8.4 224 S 44 W 94 0.4 22 N 22 E	6378.0	8.	3.6	45	N 45 E	100	0.1	. 69	N 89 E
6384.0 8. 3.7 178 S 1 E 100 0.2 55 N 55 E 6386.0 8. 4.4 178 S 1 E 100 0.3 45 N 45 E 6388.0 8. 4.4 174 S 5 E 100 0.3 49 N 49 E 6390.0 8. 4.3 170 S 9 E 93 0.4 42 N 42 E 6392.0 8. 3.9 170 S 9 E 82 0.4 48 N 48 E 6402.0 8. 8.4 224 S 44 W 94 0.4 22 N 22 E	6380.0	8.	1.8	48	N 48 E	100	0.1	78	N 78 E
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6402.0 8. 8.4 224 S 44 W 94 0.4 22 N 22 E	6390.0	8.	4.3	170	anne par marin 1861/6/6/ mil 1862/6/19 par 1866/6/19 par 186	12.22 cm (2.12.12.12.12.12.12.12.12.12.12.12.12.12	0.4	42	N 42 E
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